

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/12/95

API NO. ASSIGNED: 43-047-32698

WELL NAME: TRIBAL 2 WELL 50
OPERATOR: CONOCO INC (NO260)

NWNE
PROPOSED LOCATION:

~~SWNW~~ 02 - T09S - R21E
SURFACE: 0460-FNL-1980-FEL
BOTTOM: 0460-FNL-1980-FEL
UINTAH COUNTY
NATURAL BUTTES FIELD (630)

LEASE TYPE: IND

LEASE NUMBER: ~~697000187~~ *14-20-H62-2888*

PROPOSED PRODUCING FORMATION: ~~WSTC~~ *GR*

INSPECT LOCATION BY: / /

TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

Y Plat
Y Bond: Federal ☒ State ☐ Fee ☐
(Number 8015-16-69)
N Potash (Y/N)
N Oil shale (Y/N)
N Water permit
(Number _____)
N RDCC Review (Y/N)
(Date: _____)

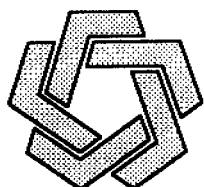
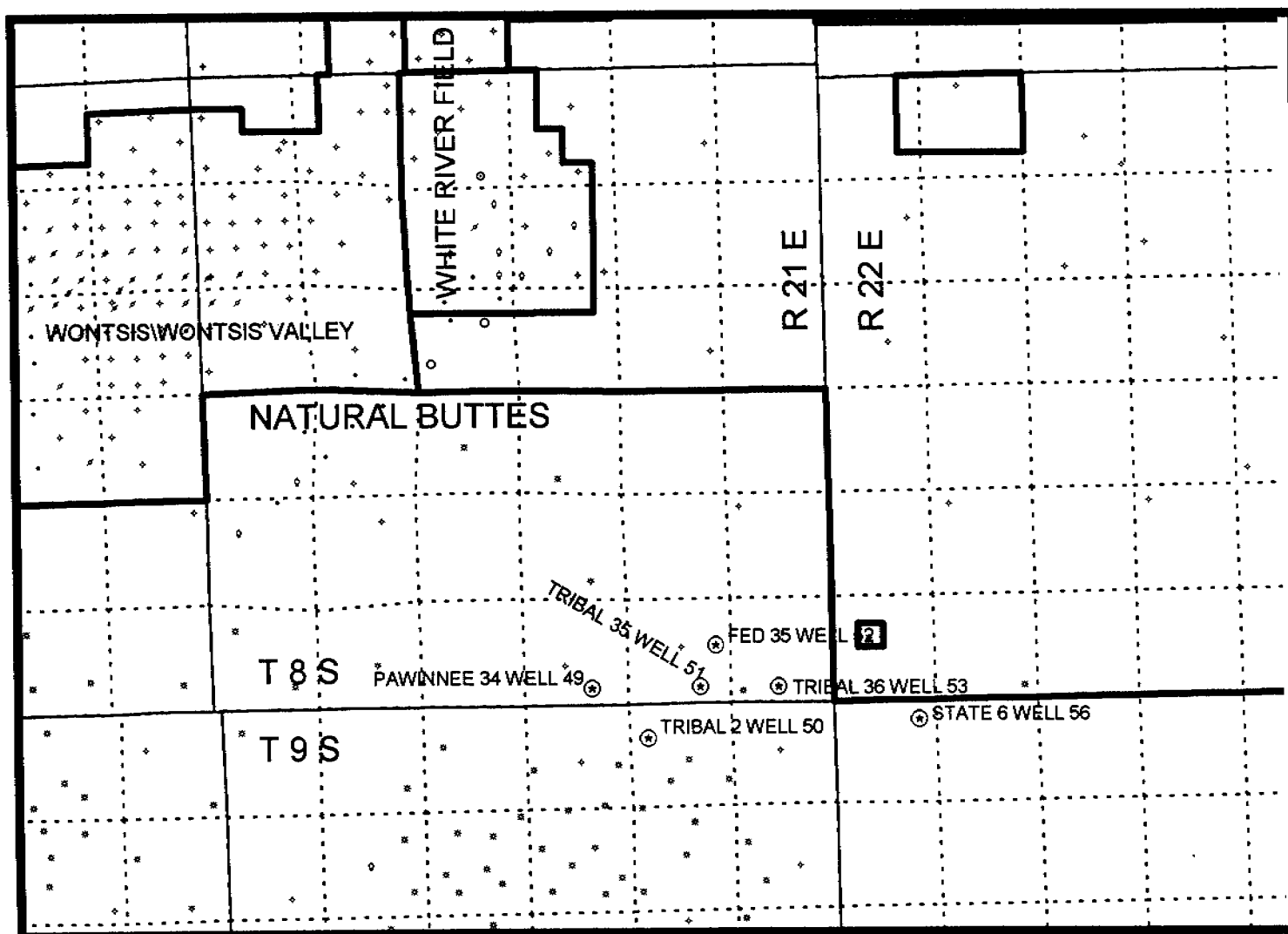
LOCATION AND SITING:

___ R649-2-3. Unit: _____
☒ R649-3-2. General.
___ R649-3-3. Exception.
___ Drilling Unit.
Board Cause no: _____
Date: _____

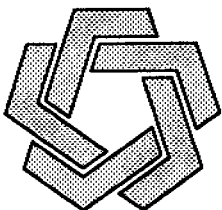
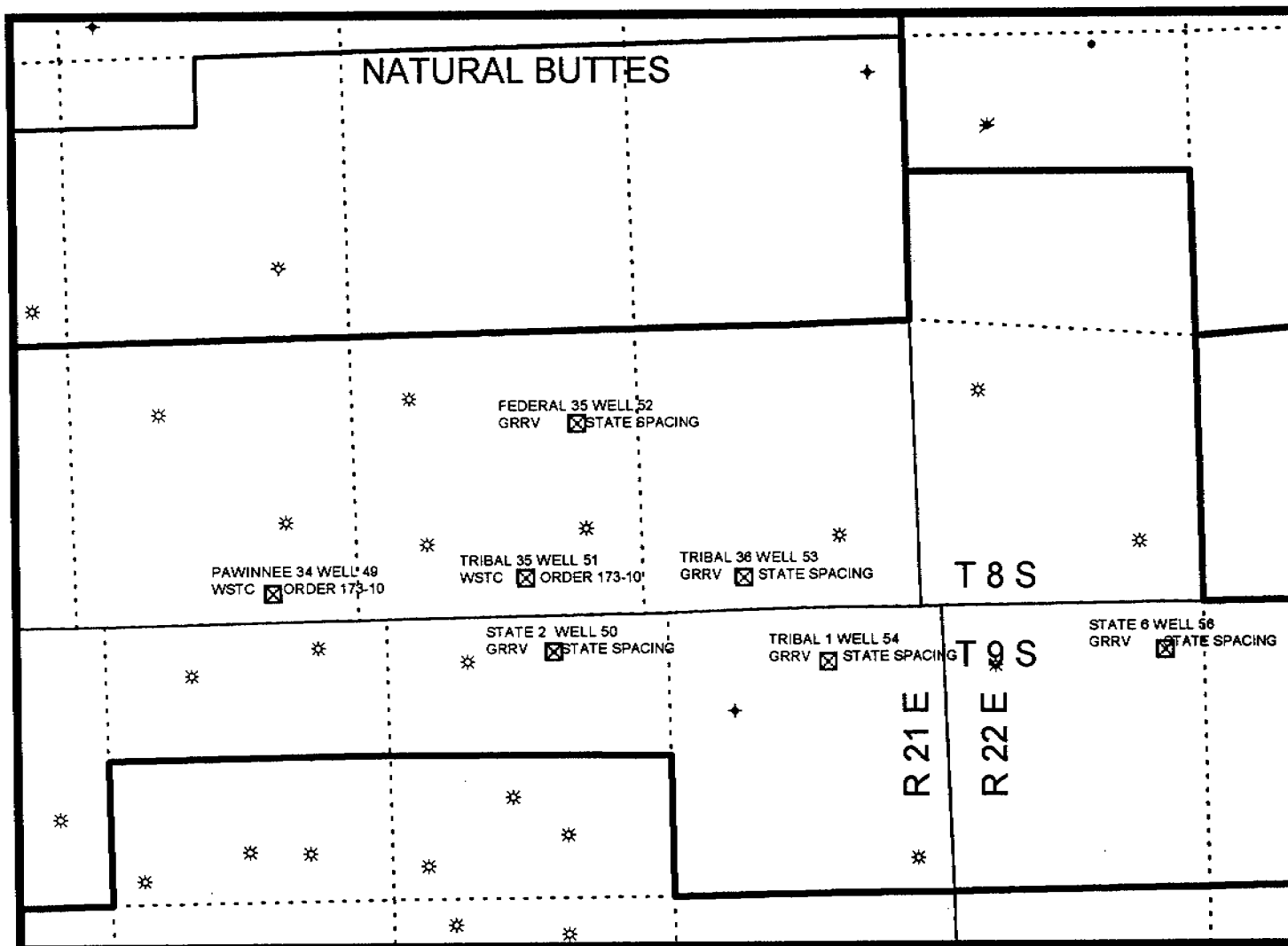
COMMENTS: _____

STIPULATIONS: _____

CONOCO DEVELOPMENT NATURAL BUTES FIELD UINTAH COUNTY, NO SPACING



CONOCO, NATURAL BUTTES
INFILL DEVELOPMENT
UINTAH COUNTY, VARIOUS SPACINGS



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS & MINING

DATE: 9/15/95

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/12/95

API NO. ASSIGNED: 43-047-32698

WELL NAME: TRIBAL 2 WELL 50 (DEEPEN)
OPERATOR: CONOCO INC (NO260)
CONTACT: Bill Keithly (915) 686-5424

PROPOSED LOCATION:

NWNE 02 - T09S - R21E
SURFACE: 0460-FNL-1980-FEL
BOTTOM: 0460-FNL-1980-FEL
UINTAH COUNTY
NATURAL BUTTES FIELD (630)

LEASE TYPE: IND
LEASE NUMBER: 14-20-H62-2888
SURFACE OWNER: Ute Tribe

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering	<u>RSK</u>	<u>1-12-99</u>
Geology		
Surface		

*o.i.
state*

PROPOSED FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Federal ☒ State ☐ Fee ☐
(No. 8015-16-69)
☒ Potash (Y/N)
☒ Oil Shale (Y/N) *190-5(B)
☒ Water Permit
(No. Deba # 43-8496 per op. 1-11-99)
☒ RDCC Review (Y/N)
(Date: _____)
☒ St/Fee Surf Agreement (Y/N)

LOCATION AND SITING:

☐ R649-2-3. Unit _____
☐ R649-3-2. General
☐ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 173-9-5 173-13
Date: 8-1-91 12-31-98

COMMENTS:

*Need add'l info. "Exempt 173-9-5"
3254' TD.
Used 20% excess cement on orig. cement job - should adequately cover shale.
Top of Shale is 2000'
from Hall. 1503'
50/50 PCE 1.07415K
(1.07415K) = 588.5 ft³ cement

STIPULATIONS:

① FEDERAL APPROVAL



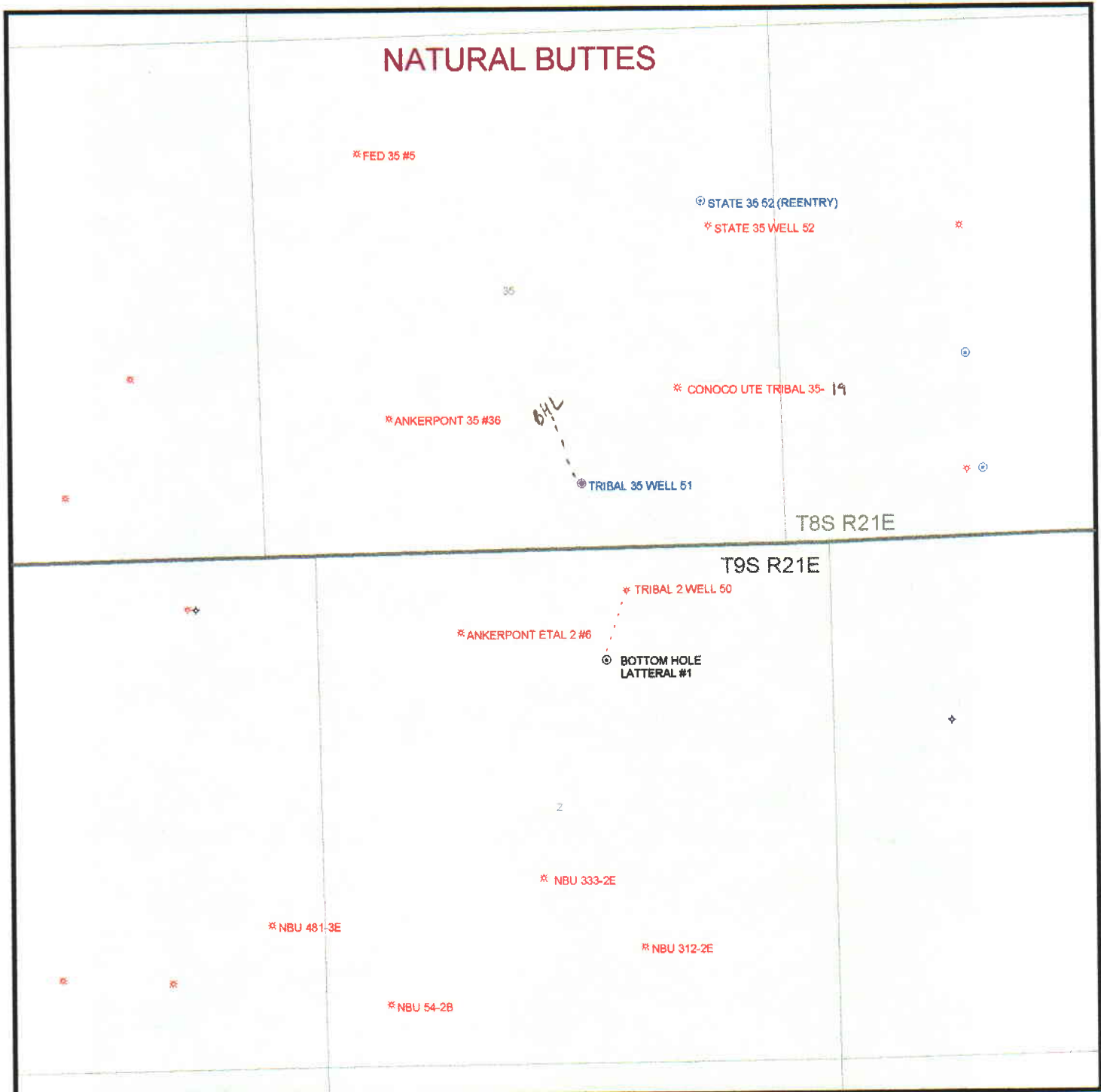
Department of Natural Resources
Division of Oil, Gas & Mining

Operator: CONOCO IN. . (N0260)

Field: NATURAL BUTTES (630)

Sec. 35, TWP 8S, RNG 21E & SEC. 2, TWP 9S, R21E

County: UINTAH ☐ Cause: 173-13



Prepared
Date: -Jan-1999



Midland Division
Exploration Production

Conoco Inc.
10 Desta Drive, Suite 100W
Midland, TX 79705-4500
(915) 686-5400

June 13, 1995

43-047-32698

Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Ut 84180-1203

RE: Confidential request for various APD's listed below.

Gentlemen

Conoco requests that the following wells be kept in Confidential status.

Federal 35, Well #52, Sec. 35, T 8S, R 21E, Uintah Co. Utah
Pawnee 34, Well #49, Sec. 34, T 8S, R 21E, Uintah Co. Utah
State 6, Well #56, Sec. 6, T 9S, R 22E, Uintah Co. Utah
Tribal 2, Well #50, Sec 2, T 9S, R 21E, Uintah Co. Utah
Tribal 35, Well #51, Sec. 35, T 8S, R 21E, Uintah Co. Utah
Tribal 36, Well #53, Sec. 36, T 8S, R 21E, Uintah Co. Utah

If you need additional information contact Bill R. Keathly at
(915) 686-5424.

Yours very truly

Bill R. Keathly
Sr. Regulatory Spec.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CORRECTED

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL ☐
WELL ☐

GAS ☐
WELL ☒

OTHER

SINGLE ☐
ZONE ☒

MULTIPLE ☐
ZONE ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface:

460' FNL, & 1980' FEL (SW/NW)

At proposed prod. zone:

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 9.9 miles Southeast of Ouray, Utah.

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest dirg. unit line, if any)

460

16. NO. OF ACRES IN LEASE

326.64

17. NO. OF ACRES ASSIGNED
TO THIS WELL

326.64

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

1725

19. PROPOSED DEPTH

7119

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, CR, etc.)

4689' GR ungraded

22. APPROX DATE WORK WILL START*

AUG. 1, 1995

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8" K-55, STC	36#	500'	275 SX
7 5/8"	5 1/2" K-55, LTC	15.5#	7119	545 SX

It is proposed to drill this well as a Wasatch producer. All appropriate logs will be run, no cores or DSTs are planned.

Conoco is responsible under the terms and conditions of the lease for the operations on the lease.

Please consider this APD as the application for right-of-way for road access to this well site.

A subsequent report will be submitted upon completion of the well. A completion rig will be used for completion operations, and all conditions of this application will apply during such operations.

Please be advised that Conoco Inc. is considered to be the operator of TRIBAL 2, Well #50, SW 1/4, NW 1/4, Section 2, Township 9S, Range 21E; Lease 14-20-H62-2888; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Blanket Nationwide Bond, No. 8015-16-69 (BLM #ES-0085).

Surface Ownership: Ute Indian Tribe

Conoco Contact: Luke Lawrence (615) 686-5588

See attached for additional information.

BLM-VERNAL (3), UOGCC (3), CDC, MGD (2), BRK, DAP, LIL, FILE ROOM

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back; give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24.

Signed

Bill R. Keathly

Title

Bill R. Keathly

SR. REGULATORY SPECIALIST

Date: 6-8-95

(This space for Federal or State office use)

PERMIT NO.

43-047-32698

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

Approved by

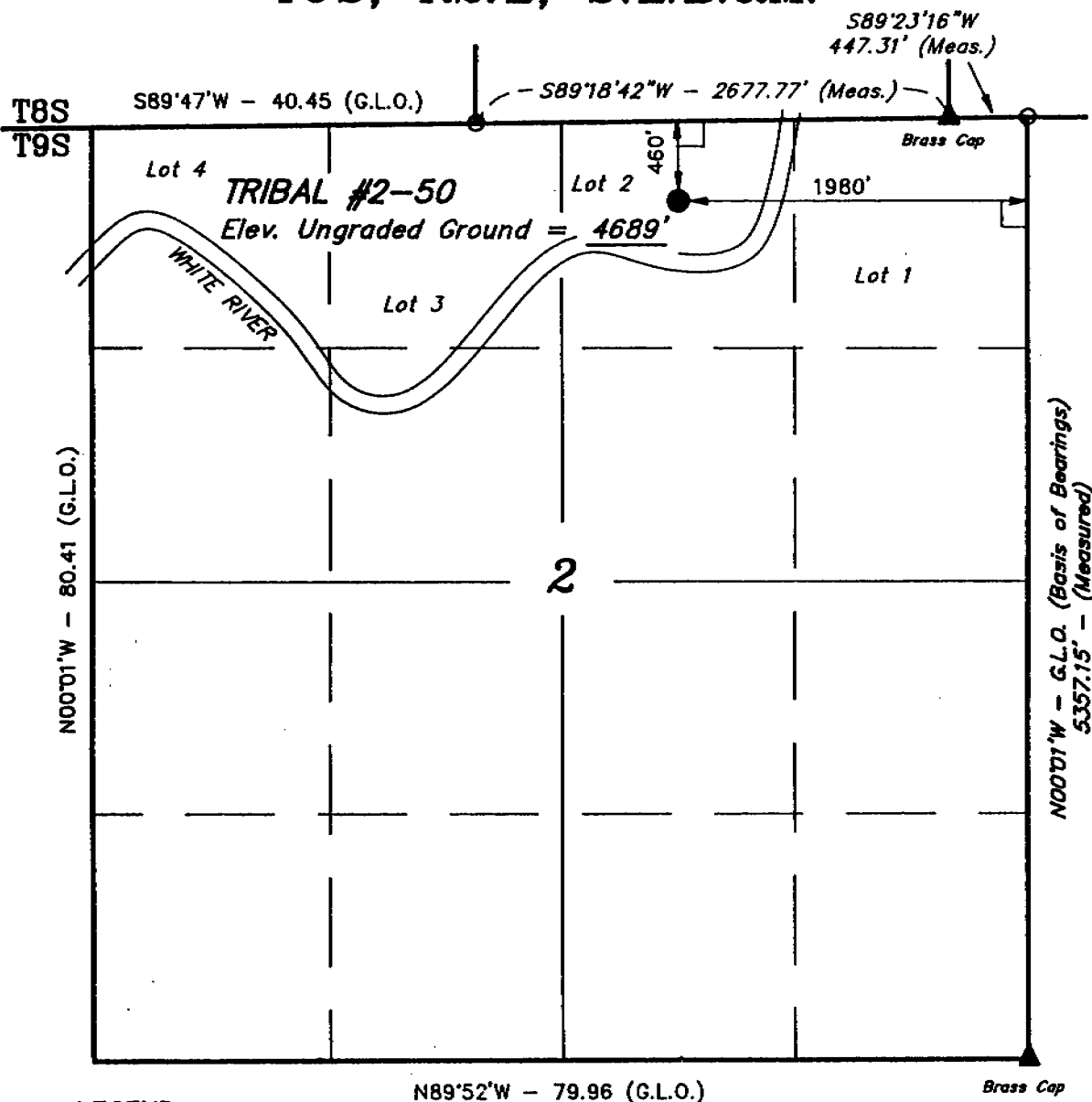
Title

Date

*See Instruction on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T9S, R21E, S.L.B.&M.



LEGEND:

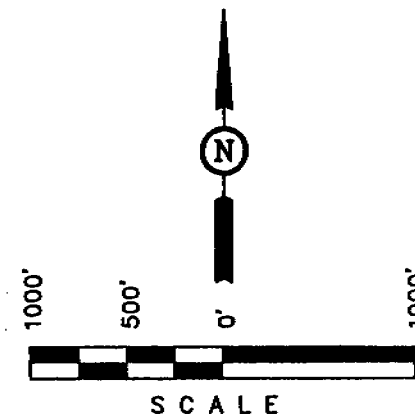
- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED. (Brass Caps)
- = SECTION CORNERS RE-ESTABLISHED

CONOCO, INC.

Well location, TRIBAL #2-50, located as shown in Lot 2, of Section 2, T9S, R21E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 19 EAM LOCATED IN THE SW 1/4 OF SECTION 34, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4685 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLANNED AND PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 131819
STATE OF UTAH

REVISED: 5-17-95 C.B.T.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

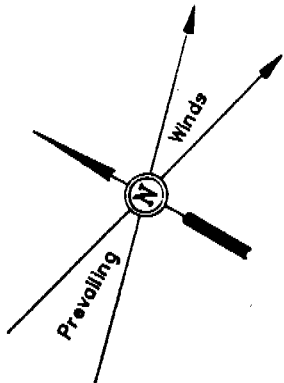
SCALE 1" = 1000'	DATE SURVEYED: 5-3-95	DATE DRAWN: 5-9-95
PARTY D.A. C.M. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER	FILE	

ATTACHMENT TO FORM 3160-3 APD

LEASE NO: 697000187
WELL NAME & NO: TRIBAL 2, WELL # 50
LOCATION: 460' FNL & 1980' FEL, SW/NE, SEC. 2, T 9S, R 21E, S.L.B.&M.
COUNTY & STATE: UINTAH, UTAH

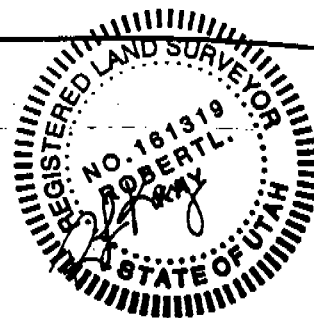
HAZARDOUS MATERIAL DECLARATION FOR APPLICATION TO DRILL SUBJECT WELL

No chemical subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, stored, produced, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities will be used, produced, stored or transported, or disposed of in association with the drilling of this well.

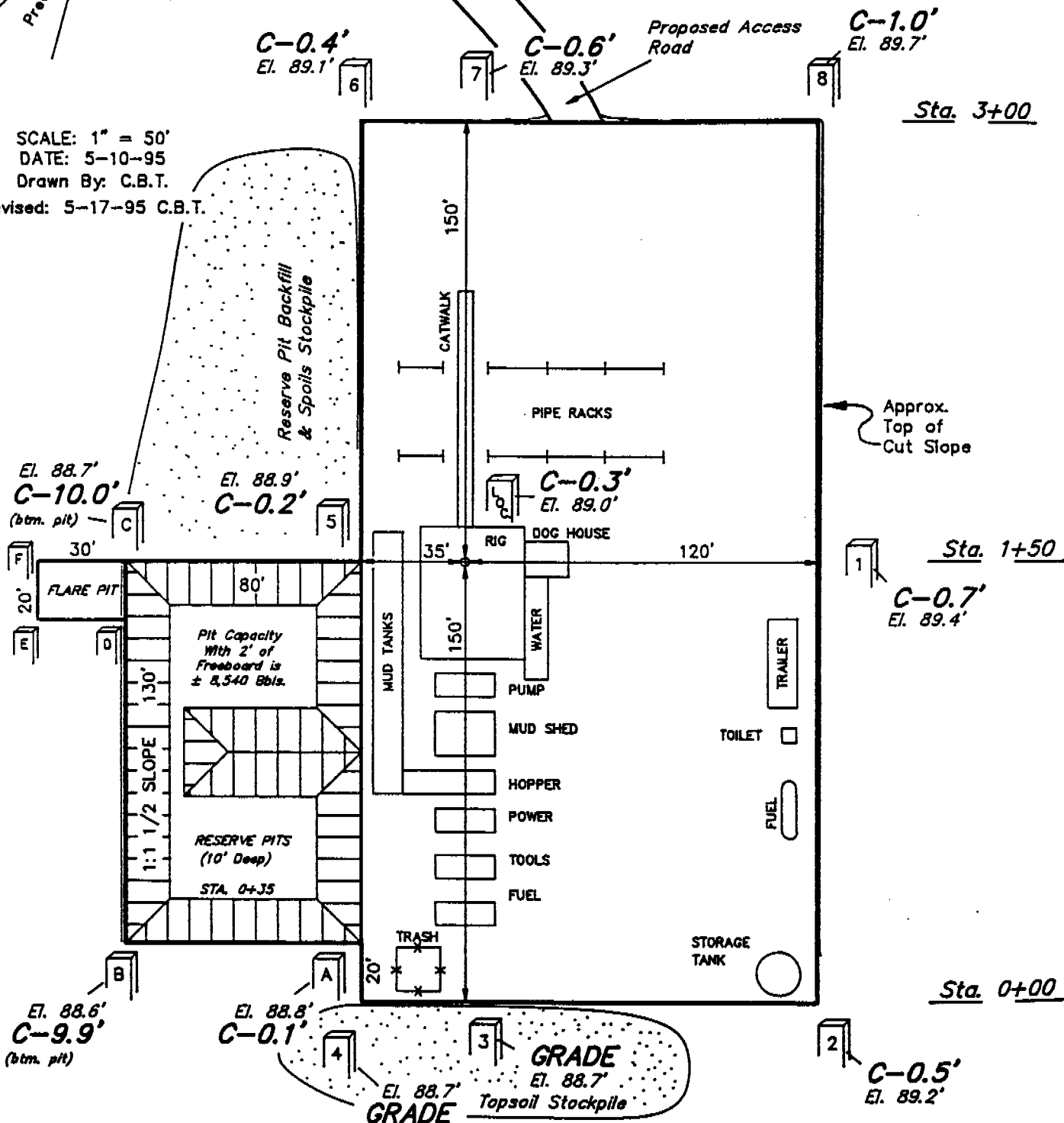


CONOCO, INC.
LOCATION LAYOUT FOR

TRIBAL #2-50
SECTION 2, T9S, R21E, S.L.B.&M.
460' FNL 1980' FEL



SCALE: 1" = 50'
DATE: 5-10-95
Drawn By: C.B.T.
Revised: 5-17-95 C.B.T.



Elev. Ungraded Ground at Location Stake = 4689.0'
Elev. Graded Ground at Location Stake = 4688.7'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 788-1017

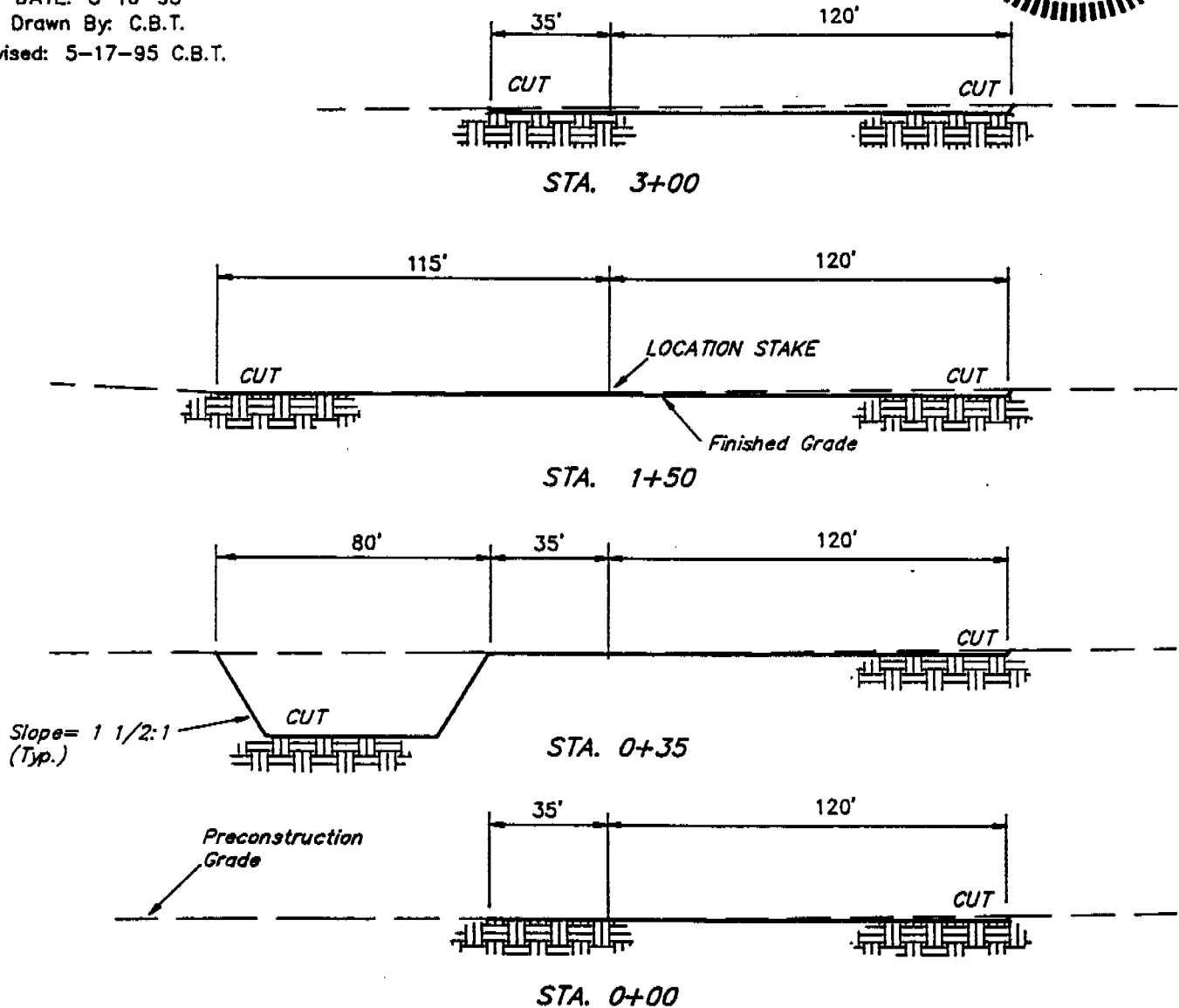
CONOCO, INC.
TYPICAL CROSS SECTIONS FOR

TRIBAL #2-50
SECTION 2, T9S, R21E, S.L.B.&M.
460' FNL 1980' FEL



1" = 20'
X-Section
Scale
1" = 50'

DATE: 5-10-95
Drawn By: C.B.T.
Revised: 5-17-95 C.B.T.



NOTE:

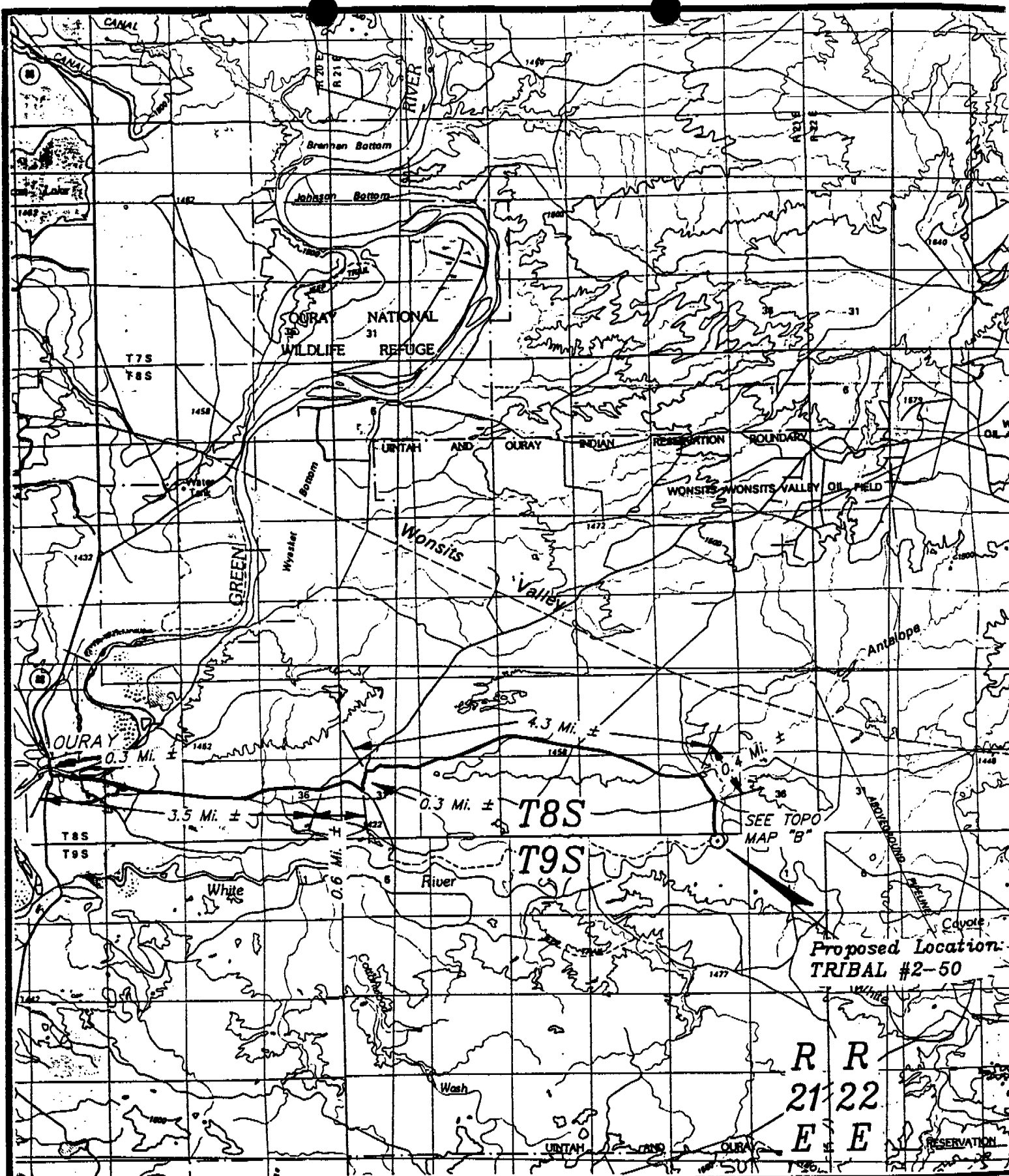
Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

APPROXIMATE YARDAGES

(12") Topsoil Stripping = 2,100 Cu. Yds.
Remaining Location = 2,220 Cu. Yds.
TOTAL CUT = 4,320 CU.YDS.
FILL = 940 CU.YDS.

EXCESS MATERIAL AFTER
5% COMPACTION = 3,330 Cu. Yds.
Topsoil & Pit Backfill
(1/2 Pit Vol.) = 3,330 Cu. Yds.
EXCESS UNBALANCE = 0 Cu. Yds.
(After Rehabilitation)

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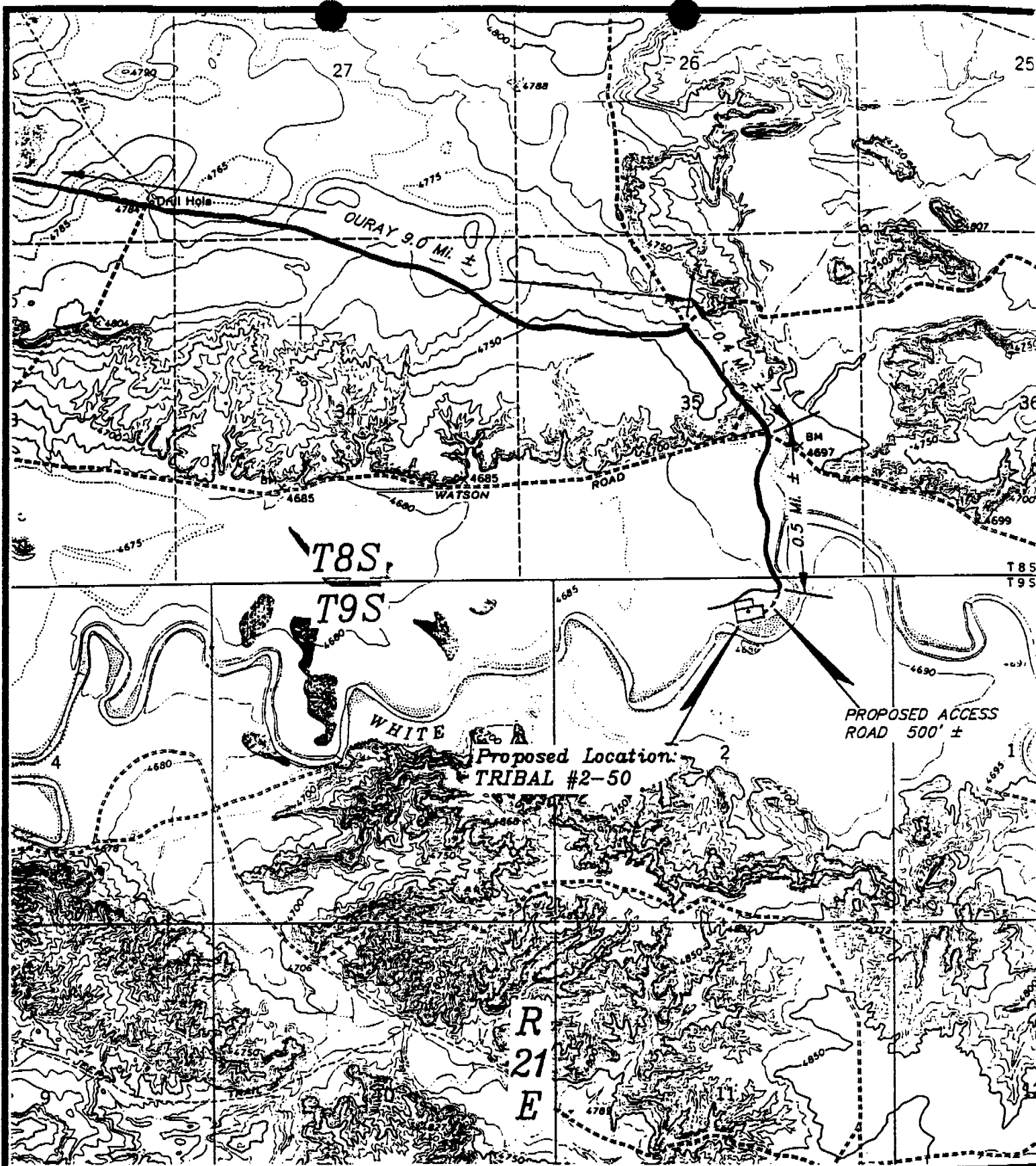
TOPOGRAPHIC
MAP "A"

REVISED: 5-17-95 C.B.T.
DATE: 5-9-95 C.B.T.



CONOCO, INC.

TRIBAL #2-50
SECTION 2, T9S, R21E, S.L.B.&M.
460' FNL 1980' FEL



TOPOGRAPHIC

MAP "B"

SCALE: 1" = 2000'

DATE: 5-9-95 C.B.T.

REVISED: 5-17-95 C.B.T.



CONOCO, INC.

TRIBAL #2-50

SECTION 2, T9S, R21E, S.L.B.&M.
460' FNL 1980' FEL

DRILLING PLAN

Tribal #2-50

May 19, 1995

Page 1

DRILLING PLAN

1. **Location:** Sec 2, T9S, R21E 460' FNL, 1980' FEL
2. **Geological Marker Tops:** (RKB: 4,703' est.)

Formation	Drilled Depth (RKB)	Datum	Estimated Pressure	Fluid/Mineral
Uinta	Surface	+4,689'		
Green River Marlstone	2,038'	+2,665'		
Green River "Kicker Sand"	3,123'	+1,580'	1,400 psi	
Green River "A" Sand	3,358'	+1,345'		Gas/Oil
Green River "A-1" Sand	3,503'	+1,200'		Gas/Oil
Green River "B" Sand	3,643'	+1,060'		Gas/Oil
Green River "D" Sand	4,693'	+10'		Gas/Oil
Green River "E" Sand	4,948'	-245'		Gas/Oil
Wasatch "Upper"	5,318'	-615'	2,300 psi	Gas
Wasatch "Lower"	6,418'	-1,715'		Gas
TD	7,119'	-2,415'	3,200 psi	Gas

3. **Casing Program** (all new):

Depth	Size	Weight	Type	Casing Properties		
				Collapse	Burst	Tension
0' to 500'	9-5/8"	36#	K-55, STC	2020	3520	423
0' to TD	5-1/2"	15.5#	K-55, LTC	4040	4810	239

DRILLING PLAN

Tribal #2-50

May 19, 1995

Page 3

8. Drilling Fluids Program:

Interval	Mud Type	Density (lb/gal)	Funnel Viscosity (Sec/Qt)	Water Loss
0' to 500'	Air	--	--	--
500' to 4000'	air mist and aerated water	--	--	--
4000' to TD*	1.7% DAP or KCl-1 aerated water	8.5-9.4	30-40	15 cc
TD	1.7% DAP or KCl-1 Gel, Water	8.5-9.4	30-40	15 cc

* If mud up is necessary

9. Testing, Logging and Coring:

A. Logging - Open hole:

LDT/DLL/DSN/GR from TD to above 2,500' (GR/DLL to surface)

B. No cores or DST's planned

C. Formation Completion Interval - Wasatch.

Final determination of the completion interval will be made by analysis of logs.

D. Sand Fracturing - Yes - Will submit form 3160-3 for detailing actual work performed.

E. Directional control shall be maintained by running a drift shot survey after every 1,000' of drilling.

10. Abnormal Pressure or Temperatures; Potential Hazards

Lost circulation between 1500' and 3,000'.

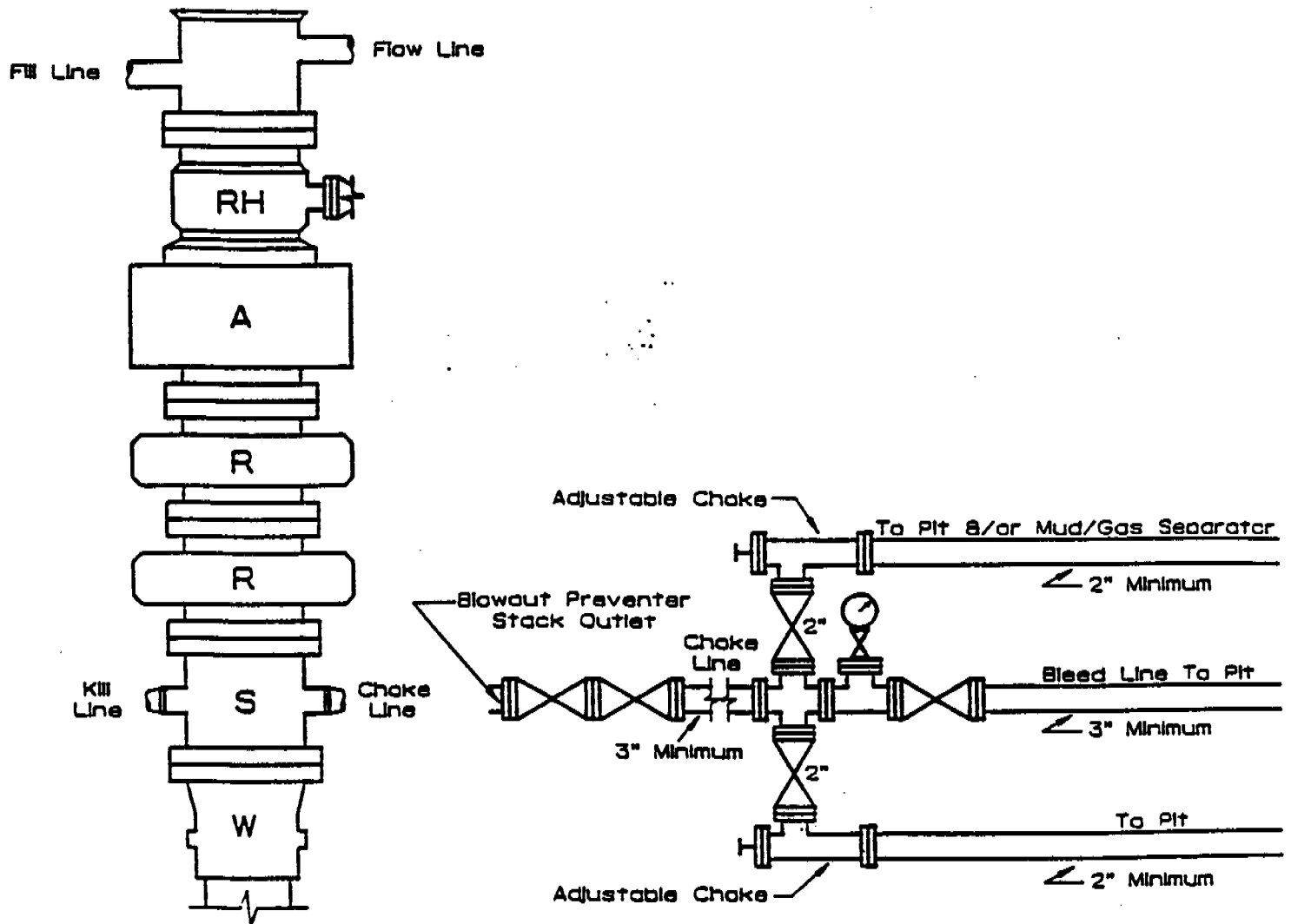
No H₂S is anticipated.

11. Additional information

It is Conoco's intention to bury the cuttings on location. However, if testing shows the cuttings to have levels of chlorides or other chemicals too high to allow burial, then the cuttings will be either hauled offsite to an approved disposal site or slurried and injected between the 9-5/8" and 5-1/2" casing. These cuttings will enter the formation above the top of cement and below the 9-5/8" casing shoe.

DOUBLE RAM TYPE PREVENTERS WITH ROTATING HEAD

(3000 psi System)



Minimum BOP Stack

One Pipe Ram

One Blind Ram

One Annular

Well Head

Manifold

Rotating Head

3000 psi Working Pressure

3000 psi Working Pressure

3000 psi Working Pressure

3000 psi Working Pressure

3000 psi Working Pressure

3000 psi Working Pressure

500 psi Working Pressure

**SURFACE USE PLAN
CONOCO INC.
TRIBAL #2-50**

1. Existing Road:

- A. Proposed location - 460' FNL, 1980' FEL, (NW/NE), Section 2, T9S, R21E, S.L.B.&M. Uintah County, Utah.
- B. Proposed location is approximately 9.9 miles southeast of Ouray, Utah.
- C. Access roads - refer to topo maps "A" & "B".
- D. DIRECTIONS TO LOCATION: Proceed westerly out of Vernal, Utah along U.S. Highway 40, 14 miles to the junction of this road and State Highway 209; proceed south along State Highway 209, 7 miles more or less to the junction of State Highway 88; proceed south along State Highway 88, 10 miles to Ouray, Utah; proceed south along the Seep Ridge road 0.3 miles to the junction of this road and an existing road to the east known as the Watson road; proceed in an easterly direction along this road 9.1 miles more or less to an existing road to the south; proceed in a southerly direction approx. 0.5 miles to the beginning of the proposed access road.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to Ouray, Utah at which point the road is surfaced with native asphalt for the first 0.4 miles of road and then is gravel surfaced to the aforementioned service roads.

The aforementioned dirt oil field roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the areas they are located in and range from clays to sandy-clay shale material.

- E. The roads that are required for access during the drilling phase, completion phase, and production phase of this well will be maintained at the standards required by the B.I.A. or other controlling agencies.

Conoco Inc.
Tribal #2-50

2. Planned Access Roads: See Attached Maps

The Proposed access road leaves the existing access road described in paragraph no. 1 in the NE 1/4 of Section 2, T9S, R21E, S.L.B.&M. and proceeds in a northeasterly direction approx. 500' to the proposed location.

In order to facilitate the anticipated traffic flow necessary to drill and produce this well, the following standards will be met:

- A. Width - The proposed access road will be an 18' crowned road (9' either side of the centerline) with a drain ditch along the lower side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to the area.
- B. Construction standard

Back slopes along the cut areas of the road will be 1 ½ to 1 and terraced

The road will be centerline flagged prior to the commencement of construction.

Any fences that are encountered along this access road will be cut and replaced with a cattle guard with a minimum width of 18' and a loading factor large enough to facilitate the heavy trucks required in the drilling and production of this well.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all weather road requirements. Upgrading shall include ditching, draining, graveling, crowning and capping the road bed as is necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off of the 30' wide right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run-off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mudholes develop, they shall be filled in and detour around them avoided.

3. Location of Existing Wells:

See attached map of Natural Buttes Field.

Conoco Inc.
Tribal #2-50

4. Location of Existing and/or Proposed Facilities:

- A. On well pad: if the well is successfully completed, all lines will be installed above ground and insulated with the exception of the produced waterline which will be buried, if a tank battery is constructed, it will be located on a portion of the well pad elevated to meet B.I.A. requirements. Tank will be deadman anchored to withstand flood conditions. Metering of gas measurements will be on pad in enclosed facilities.
- B. Off well pad facilities are anticipated. Conoco is in the process of applying for approval of off well pad operations. Conoco will be applying for approval to install an off pad buried pipeline that will be connecting to a new central gathering system that may be located off lease.

If a tank battery is constructed on this lease, the battery or the well pad will be surrounded by a dike of sufficient capacity to contain 1 ½ times the storage capacity of the battery.

All permanent (on site for 6 months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. Location and Type of Water Supply:

Water will be pumped from the White River and piped to the proposed location. If necessary, water will be hauled by an approved trucking company.

6. Source of Construction Materials:

Any construction material needed for this location and access road will be obtained from an approved contractor.

7. Methods for Handling Waste Disposal:

Earthen reserve pits will be lined with a 12 mil plastic liner. Berms 6' tall or of sufficient height to withstand flood conditions will be constructed to protect the pit where needed. Environmentally safe drilling fluids will be used. Fluids will be allowed to evaporate from the pit. If necessary, additional fluid will be pumped out with any remaining fluids and solids to be buried in the pit.

In the event that burying of the solids is not allowed, annular disposal will be deployed. This is a process that takes the cuttings, grinds them into very small particles, mixes them with water, and then disposes of them down the surface casing - production casing annulus. It is anticipated that the cuttings will enter into the Uinta or Green River formations from below the surface casing shoe to the top of the Green River Marlstone, well below the lowest level of ground water and above the top of the cement for the production casing.

A portable chemical toilet will be supplied for human waste.

Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

Produced waste water will be confined to a lined pit or storage tank for a period not to exceed 180 days after initial production. During the 180 day period an application for approval for a permanent disposal method and location, along with required water analysis will be submitted for the AO's approval.

8. Ancillary Facilities:

Camp on location - Two trailers will be provided; one for the Conoco Drilling Foreman and one for the mud logger. These trailers will be removed as soon as the drilling and completion work is done.

9. Well Site Layout:

- A. Cross sections of drill site with cuts & fills - see "Typical Cross Sections"
- B. Location of reserve pit, mud tanks, pipe racks and soil material stockpiles - see "Location Layout"

Conoco Inc.
Tribal #2-50

C. Rig orientation, parking areas and access road - see "Location Layout

9. Well Site Layout (con't)

D. The reserve pit will be lined with a plastic liner sufficient to prevent seepage (12 mil). The plastic liner will be removed after the pit dries and the reserve pit is backfilled.

E. Prior to the commencement of drilling operations the reserve pit will be fenced on (3) sides using three strands of barbed wire according to the following minimum standards:

1. Corner posts shall be braced in such a manner to keep the fence tight at all times.
2. Standard steel, wood or pipe posts shall be used between the corner braces. The maximum distance between any two (2) posts shall be no greater than sixteen (16) feet.
3. All wire shall be stretched, by using a stretching devise, before it is attached to the corner posts.
The fourth side of the reserve pit will be fenced immediately upon removal of the drilling rig and the fence will be maintained until the pit is backfilled.

10. Plans for Restoration:

A. Production

1. Immediately upon well completion, the well location and surrounding areas will be cleared of all debris, materials trash and junk not required for production.
2. Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.
3. The plastic pit liner shall be removed before backfilling the reserve pit.
4. Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc. will be removed.
5. The reserve pit and that portion of the location and access road not needed for production facilities/operations will be reclaimed within ninety (90) days from the date of well completion, weather permitting.

Conoco Inc.
Tribal #2-50

10. Plans For Restoration (con't)

6. If the well is a producer, Conoco will:
 - a. Upgrade and maintain access roads as necessary to prevent soil erosion, and accommodate year round traffic.
 - b. Reshape areas unnecessary to operations, distribute topsoil, disk and seed all disturbed areas outside the work area according to the specified seed mixture.
 - c. Perennial vegetation must be established. Additional work may be required in case of seeding failures, etc.

B. Dry Hole/Abandoned Location

If the well is abandoned/dry hole, Conoco will:

1. Restore the access road and location to approximately the original contours.
2. Push fill material into cuts and up over the backslope and leave no depression that will trap water or form ponds.
3. Distribute topsoil evenly over the location, and seed accordingly to the prescribed seed mixture.
4. The access road and location shall be ripped or disked prior to seeding.
5. Perennial vegetation must be established. Additional work may be required in case of seeding failures, etc.
6. Re-establish irrigation system where applicable.
7. Re-establish soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops.
8. Insure revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the B.I.A. at the time of abandonment.

Seedbed will be prepared by disking, then roller packing following the natural contours. Seed will be drilled on contours at a depth no greater than ½ inch. In area that cannot be drilled, seed will be broadcast at double the seeding rate and harrowed into the soil. Certified seed will be used whenever available.

11. Surface Ownership:

The well site and access road are situated on surface lands owned by the Ute Tribe.

11. Other Information:

An Environmental Assessment has been conducted and has been accepted.

If, during operations, any archaeology or historical sites, or any object of antiquity (subject to the Antiquities Act of June 8, 1906) are discovered, all operations which would affect such sites are to be suspended and the discovery reported promptly to the Surface Management Agency.

The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds may be obtained from the B.L.M., B.I.A., FS, or the appropriate County Extension Office.

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the B.I.A. pursuant to 25 CFR 169.13 "Assessed Damage Incident to Right-of-Way Authorization". All operators, subcontractors, vendors, and their employees or agents may not disturb saleable timber (including firewood) without a duly granted wood permit from the B.I.A. Forester.

All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, © that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the B.I.A. before cutting firewood or other timber products, and (e) only authorized personnel permitted.

All wellsite locations on the Uintah and Ouray Indian Reservation will have an appropriate sign indicating the name of the operator, the lease serial number, the well name & number, the survey description of the well (either footages or the quarter/quarter section, the section, township and range.

ADDITIONAL SURFACE STIPULATIONS FOR B.L.M., B.I.A., FS, DWR, OR PRIVATE SURFACE LANDS

The operator or his contractor shall contact the B.L.M. and B.I.A. Offices at (801) 789-1362 (BLM) and (801) 722 2406 (BIA) between 24 and 48 hours prior to construction activities.

Conoco Inc.
Tribal #2-50

12. Operator's Representative:

Mr. Kelvin Edsall
Sr. Production Foreman
Conoco Inc.
P.O. Box 100
Rangely, Colorado 81648
Telephone #(303) 675-5078

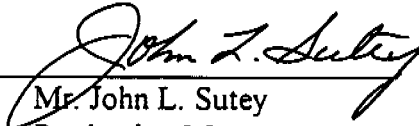
13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite(s) and access route(s); that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by **Conoco Inc.**, and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

This statement is subject to the provision of 18 U.S.C. 1001 for the filing of a false statement.

Date

6/8/95


Mr. John L. Sutey
Production Manager

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CORRECTED AND
CONFIDENTIAL

DOGMA

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 697000187 14-20-H62-2888
b. TYPE OF WELL OIL <input type="checkbox"/> GAS <input type="checkbox"/> SINGLE <input type="checkbox"/> MULTIPLE <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> ZONE <input checked="" type="checkbox"/> ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uiniah & Ouray
2. NAME OF OPERATOR CONOCO INC.		7. UNIT AGREEMENT NAME
3. ADDRESS AND TELEPHONE NO. 10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424		8. FARM OR LEASE NAME, WELL NO. TRIBAL 2, WELL #50
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface: 460' FNL, & 1960' FEL (NONE) At proposed prod. zone:		9. API WELL NO. NOT ASSIGNED
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE Approximately 9.9 miles Southeast of Ouray, Utah.		10. FIELD AND POOL, OR WILDCAT GREEN RIVER
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 460	16. NO. OF ACRES IN LEASE 326.64	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 2, T 9S, R 21E, S.L.B.&M.
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1725'	19. PROPOSED DEPTH 3163'	12. COUNTY OR PARISH UINTAH
21. ELEVATIONS (Show whether DF, RT, CR, etc.) 4,689' GR Ungraded	20. ROTARY OR CABLE TOOLS ROTARY	13. STATE UTAH
22. APPROX. DATE WORK WILL START AUG. 1, 1995		

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8" K-55, STC	36#	500'	275 SX
8 5/8"	7" K-55, LTC	23#	3043'	245 SX

It is proposed to drill this well as a Green River producer. All appropriate logs will be run, no cores or DSTs are planned.

Conoco is responsible under the terms and conditions of the lease for the operations on the lease.

Please consider this APD as the application for right-of-way for road access to this well site.

A subsequent report will be submitted upon completion of the well. A completion rig will be used for completion operations, and all conditions of this application will apply during such operations.

Please be advised that Conoco Inc. is considered to be the operator of Tribal 2, Well #50, SW 1/4, NW 1/4, Section 2, Township 9S, Range 21E; Lease 697000187; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Blanket Nationwide Bond, No. 8015-16-69 (BLM #ES-0085).

Surface Ownership: UTE INDIAN TRIBEL
LEGAL DESCRIPTION: SEC. 2: LOTS 1, 2, 3, 4, S/2 N/2 (N/2) (COMMUNITIZED AREA)
Conoco Contact: Luke Lawrence (915) 686-5588

See attached for additional information.

BLM-VERNAL (3), UOGCC (3), CDC, MGD (2), BRK, DAP, LIL, FILE ROOM

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back; give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: *[Signature]* Title: SR. REGULATORY SPECIALIST Date: 8-15-95
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

Approved by

[Signature]

acting
Title

ASSISTANT DISTRICT
MANAGER MINERALS

Date

OCT 18 1995

*See Instruction on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

OCT 17 1995

memorandum

DATE:

REPLY TO
ATTN OF:

Superintendent, Uintah & Ouray Agency

SUBJECT:

Concurrence Letter for Conoco Inc.
 BIA ROW#-H62-95-65 Tribal 2-50 NW1/4NE1/4 Section 2 T9S
 R21E SLB&M Uintah County Utah
 BIA ROW#-H62-95-71 Tribal 1-54 NW1/4NE1/4 Section 1 T9S
 R21E SLB&M Uintah County Utah

TO:

Bureau of Land Management, Vernal District Office
 Attention: Mr. Paul Andrews, Area Manager

Based on available information received on September 17, 1995 we have cleared the proposed location in the following area of environmental impact.

YES ☒ NO ☐ Listed threatened or endangered species
 YES ☒ NO ☐ Critical wildlife habitat
 YES ☒ NO ☐ Archeological or cultural resources
 YES ☐ NO ☐ Air quality aspects (to be used only if

YES ☐ NO ☐ Other (if necessary)

a p
of 2

REMARKS: Environmental Analysis-6. MITIGATION STIPULATIONS
Strict conformance to Site Specific Environmental Analysis attached hereto is required.

Upon completion of construction, please submit an Affidavit of Completion with accompanying Certification so that we may record all pertinent documents at our Southwest Title Plant in Albuquerque, New Mexico.

If you have any question regarding said right-of-way, you may contact Norman Cambridge, Acting Realty Specialist at (801) 722-2406 ext. 49.

Sincerely,


 Superintendent

nc\conoco\paw34-49ws.ccl.9\20\95

PROJECT

Tracking & Progress Sheet

Proposed Project: Comoco Tribal #2-50 wellsite, & pipeline R/W, & access road.

Date Received by Land Operations: _____ Initialed by: _____

ACTION	DATE	COMMENTS
ARCH Report Completed	5-13-95	
Paleontology Report Compl't'd	—	
Other Assessments (If Needed)	1993 & 95	Biological Assessment - Inception,
Onsite Inspection Scheduled	7-5-95	USEWS, & EIA.
Onsite Inspection Completed	7-12-95	
Draft E.A. Completed	10-11-95	
E.A. Typed	10-11-95	
EA Delivered to Min. Mgmt., Right-of-way		
Signature of Environ. Coord.	10/12/95	
Signature of Superintendent	10/16/95	
Comments		

**SITE SPECIFIC
ENVIRONMENTAL ANALYSIS**

1.0 PROPOSED ACTION

Conoco, Inc. is proposing to drill the Tribal #2-50 gas well and construct 2696.26 feet of buried pipeline, and 235.76 feet of access road.

2.0 ALTERNATIVE ACTIONS

- A. **ALTERNATIVE CONSIDERED:** The proposed action is the preferred alternative.
- B. **NO ACTION:** Under the no action alternative the proposed action would not be implemented.
- C. **OTHER:** NA

3.0 PERMITTEE/LOCATION

- A. Permittee- Conoco, Inc.
- B. Date- 7-12-95
- C. Well number- Gypsum Hills #2-50
- D. Right-of-way- Access road 235.76 feet, Pipeline 2696.26 feet.
- E. Site location NWNE, Section 2, T9S, R21E, SLB&M.

4.0 SITE SPECIFIC SURVEY

A. SITE DESCRIPTION

- 1. Elevation (feet) 4689
- 2. Annual precipitation (inches)- 4 to 8
- 3. Topography - floodplain
- 4. Soil- The soil texture- Deep silt, clay, and sandy stratified soil with mottles below 3.0 feet, and a water table at 5.0 feet.

B. VEGETATION

- 1. Habitat type is riparian.
- 2. Percent Ground Cover- more than 90%.
- 3. Vegetation- The main variety of grass are salt grass, foxtail. Forbs are poverty weed, lambs quarter, mustard. Shrubs are tamerex, willow, greasewood, rabbit brush. Trees are cottonwood.
- 4. Observed Threatened & Endangered species: None.
- 5. Potential For Threatened & Endangered species: Slight

7. Observed Noxious Weeds: Giant whitetop and Russian rapweed are growing near the area.

C. AFFECTED ENVIRONMENTAL

1. There are no surface damages as a result of the initial survey.

4.1 WILDLIFE/FISH

A. POTENTIAL SITE UTILIZATION

1. Big Game- Antelope, elk, and mule deer are the primary big game animal using this area.

2. Small Game- Cottontail rabbit, ring neck pheasant, morning dove are found in the area.

3. Raptor/Bird- Raptors which are observed using the area are golden eagles, bald eagles, redtail hawk, kestrel, marsh hawk, prairie falcon.

5. Non-Game Wildlife- Animal species which have been observed using this area are coyote, fox, badger, and various species of reptiles, and song birds.

6. Threatened & Endangered Species: Bald eagles migrate into the area along the Green & White River during the winter months. Fish species include the Colorado squawfish, Razorback chub, Humpback chub. (C2-Round tail chub, and Flannel mouth sucker).

4.2 PRESENT SITE USE

A. USAGE

	<u>acres</u>
Rangeland	3.85
Irrigable land	0
Woodland	0
Non-Irrigable land	3.85
Commercial timber	0
Floodplain	3.85
Wetland	0
Riparian	0
Other:	0

4.3 CULTURAL RESOURCES

A. CULTURAL SURVEY

The well site, and access road and pipeline rights-of-ways, had a cultural resource survey performed F. Richard Hauck, Ph.D. of Archeological-Environmental Research

Corporation.

5.0 ENVIRONMENTAL IMPACTS

A. SURFACE ALTERATIONS

	<u>acres</u>
1. Access road	0.16
2. Well site	1.83
3. Pipeline right-of-way	1.86
4. Total disturbed	3.85

B. VEGETATION/LANDSCAPE

1. Production loss (AUM's)/year: 0.70
2. Permanent scar on landscape: Yes X No
3. Potential impacts to Threatened & Endangered species: Yes No X See Greystone's Biological Assessment of the Conoco Natural Buttes-Ouray Gas Field Project dated January 1992, and US Fish & Wildlife Service biological opinion dated February 11, 1992.

C. SOIL/RANGE/WATERSHED

There will be an increase in wind and water erosion as a result of removing vegetation and exposing the soil from construction of the wellsite and access road. This will increase water runoff and the soil will remain exposed causing erosion to continue for the life of the well, and until the site is rehabilitated.

Conoco plans to use an open drilling system. This means that a lined reserve pit will be used to hold various drilling fluids, clays, well cuttings, and oil by-products and crude oil. After the well is drilled, the fluid contents of the reserve pit will be pumped into tanker trucks and hauled to an approved disposal pit, and the solid contents of the pit will be buried at the location. When the reserve pit is backfilled, the liner will be shredded, and will no longer hold water.

The water table is approximately 5.0 feet deep, and the White River is approximately 210 feet away from the well location. Therefore, it is very likely at some time in the future water will percolate through the solid contents of the reserve pit dissolving small amounts of materials which will make their way into the White River.

Sometime during the geologic future the river will meander and change its route over the floodplain. The changing of the river channel will eventually wash out the contents of the reserve pit and place them in the river.

The contents of similar reserve pits in the area have had through chemical analysis performed on them. There are some minerals, oil and grease, and non-volatile hydrocarbons which exceed reportable limits in the reserve pits. However, a Biological Assessment for the Conoco Natural Buttes-Ouray Gas Field Project, prepared by Greystone in January 1992, stated there would be no effect to the T&E fish species as a result of drilling gas wells in the flood plain of the White River. The USFWS stated in their response to the biological assessment "Based upon the best scientific and commercial information that is currently available, it is the Service's Biological Opinion that the proposed project, as described below, is not likely to jeopardize the continued existence of the Colorado squawfish, humpback chub, bonytail chub, and razorback sucker provided that the Conservation Measures described in this document are implemented.

In May 1995, Doyal Stephens, a research Hydrologist for the US Geological Survey collected samples from two reserve pits in the White River area. Through chemical analysis of the samples were made. "While most of the trace metals were present above laboratory reporting limits, none of the values exceeded the range reported for soils in the Piceance and Uinta Basins (Tidball and Seversen, 1982)." "Concentrations of most organic compounds were less than the reporting limit. The exceptions were for fluorene, in Shoyo 37A at 380 ug/kg; naphthalene in Shoyo 37A at 1,600 ug/kg, and Black 44 at 980 ug/kg; phenanthrene in Shoyo 37A at 1000 ug/kg, and in Black at 470 ug/kg; butylbenzo phthalate in Shoyo 37A at 230 ug/kg; and (2-ethylhexyl) phthalate in Shoyo 37A at 420 ug/kg. Not that all concentrations are reported in dry weight and ug/kg is equivalent to parts per billion." "Concentrations of oil and grease for Shoyo 37A pit were <1,000 mg/kg, and the Black 44 pit were 2400 mg/kg."

If the reserve pit washes out, or if its contents percolate into the river, it is our determination that it would have to occur in less than 24 hours to raise the level of contamination in the river to levels above reportable limits.

The well will have a closed production system. Produced water will be stored in closed tanks until it is either injected into injection wells, or hauled to approved disposal pits. Therefore, the impact to the soil resources, or ground water aquifers will be minimal.

The area is presently used as rangeland and permits have been issued by BIA for grazing livestock. This project will reduce livestock grazing by approximately 0.70 AUM/

year.

The area is not used as irrigated cropland but under the Winters Doctrine, group VI, water rights have been claimed for the land in this area. The well is located approximately 210 feet from the White River. It is within a bend of the river and therefore it would not likely but it could be converted to irrigated crop or pasture land. The soils are deep stratified silt, clay, and sand having moderately high levels of alkali.

D. WILDLIFE/THREATENED & ENDANGERED SPECIES

There will be a reduction of wildlife habitat and grazing for livestock. There will also be an increase in wildlife disturbance and poaching resulting from the additional traffic and people using the area. There are no known impacts to Threatened or Endangered species or critical wildlife habitat.

6.0 MITIGATION STIPULATIONS

A. VEGETATION/LANDSCAPE

1. Before the site is abandoned the company will be required to restore the well pad, and access road to near their original state. The disturbed area will be reseeded with desirable perennial vegetation.

Although the road rights-of-way will be 30 feet wide, the graded area of the road will be limited in most places to 21 feet between the two outer edges of the road. Where deep cuts are required for road construction, or where intersections or sharp curves occur the road may be constructed wider than 21 feet so that large pieces of equipment will have enough room to make turns.

2. Noxious weeds will be controlled on all well sites and rights-of-way. If noxious weeds spread from the well sites or rights-of-way onto adjoining land, the company will also be responsible for their control.

B. SOILS/RANGE/WATERSHEDS/T&E Species

1. Soil erosion will be mitigated by reseeding all disturbed areas.

3. Salt and pollution loading of the soil and geological formations will be mitigated by requiring the oil company to have closed production system.

Production water, oil, and other by-products will not be applied to roads or well pads for the control of dust or

weeds. Indiscriminate dumping of oil field by-products on tribal lands will not be allowed.

4. Natural gas wells will not be drilled on the White River floodplain during the period of March 15 to July 15, or while spring flows are unusually high and flooding is likely to occur.

5. Whenever it is reasonably possible, reserve pits will be left open during the warm summer months to allow for bio-remediation of oil & grease.

6. Flagging or netting will be stretched across reserve pits to prevent their use by water fowl. When flagging is used it will be placed at a close enough interval to prevent waterfowl from landing on, or using the reserve pits.

7. Reserve pits will be lined with a synthetic liner. Where drilling fluids leave the shaker or mud tanks and flow into the pit, the liners will be re-enforced with belting material or other suitable material which will prevent the liner from developing holes. The liner will be bedded with fine earthen material. No liners shall be placed over rocks or sharp objects which may puncture them.

During the drilling program and until the pit is backfilled, a 2.0 foot high berm shall be constructed and maintained around the outside parameter of the reserve pit.

8. To prevent the depletion of water or the removal of T&E fish from being pumped from the Colorado River System, Conoco shall obtain the water used for drilling from approved sources other than the White or Green Rivers.

9. Any production tanks constructed within the White River floodplain shall be anchored to prevent the tanks from capsizing during flood periods.

10. A synthetic mat will be placed beneath the wellsite & gravel will be filled over the mat to form a stable well pad, and to raise the elevation of the wellsite above the natural ground elevation. When the well is plugged & abandoned the gravel & the mat will be removed & the soil surface will be restored to its original elevation & condition.

11. Pipelines will be buried a minimum of 3.0 feet below the soil surface.

C. WILDLIFE/VEGETATION/THREATENED & ENDANGERED SPECIES

Threatened & Endangered species have been identified associated with this project. The above stipulations have been developed for their protection.

D. CULTURAL RESOURCES

All well sites, access roads, and pipeline rights-of-way have had cultural resource surveys completed by a qualified archaeologist or, paleontologist. They have also been cleared through the Phoenix Area Archeologist as required by Sec. 106 of the Historical and Preservation Act.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the flagged area examined as referenced in the cultural resource report, and to the existing rights-of-ways.

All personnel shall refrain from collecting artifacts and from disturbing any cultural resources in the area.

The Ute Indian Tribal department of Energy and Minerals shall be consulted if cultural remains from subsurface deposits are exposed during construction work or if the need arises to relocate or otherwise alter the location of the exploration area.

7.0 UNAVOIDABLE ADVERSE IMPACTS

A. SURFACE ALTERATIONS

None of the adverse impacts listed in 5.0 above can be avoided in a practical manner except those which are mitigated in item 6.0 above and those specified in BLM's 13 point surface use plan.

B. RELATIONSHIP BETWEEN SHORT-TERM USE OF THE ENVIRONMENT VS LONG TERM PRODUCTIVITY.

1. Short Term: (Estimated 20 years) A total loss of production on the land and the associated environmental impacts will continue to influence the surrounding area for the productive life of the well.
2. Long Term: Standard policies provide for rehabilitation of the well sites and access roads. After the land is rehabilitated, it is not expected to return to its original productive capability. Normally, there will be a permanent scar left on the landscape.

C. IRREVERSIBLE AND IRRETRIEVABLE COMMITMENT

Oil and Gas are non-renewable resources, once they have been removed they can never be replaced.

8.0 CUMULATIVE IMPACTS

A. FULL DEVELOPMENT

Each additional well drilled for development increases the soil erosion potential, reduces wildlife habitat and grazing, increases potential soil and geologic pollution resulting from salt loading, reduces the soil's potential to recover, and increases the potential of water pollution from produced waters and hydro-carbons. Therefore, strict conformance with the mitigation measures and recommendations in this document is emphasized to minimize the adverse environmental impacts.

9.0 NEPA COMPLIANCE

A. RESEARCH/DOCUMENTATION

Based on available information, 10-11-95, the proposed location in the following areas of environmental impacts has been cleared:

<u>X</u>	Yes	_____	No	Listed Threatened & Endangered species
<u>X</u>	Yes	_____	No	Critical wildlife habitat
<u>X</u>	Yes	_____	No	Historical and cultural resources

10.0 REMARKS

A. SURFACE PROTECTION/REHABILITATION

All essential surface protection and rehabilitation requirements are specified above.

11.0 RECOMMENDATIONS

A. APPROVAL/DISAPPROVAL

We recommend approval of the proposed action as outlined in item 1.0 above.

10-11-95

Date

Robt. J. Chambers
Representative - BIA Land
Operations, Uintah and Ouray
Agency

12.0 REVIEWING OFFICIAL

A. CONCURRENCE

We concur with the approval X disapproval _____ of
the proposed action as outlined in item 1.0 above.

10/12/95
Date

Allen J. Hays
Environmental Coordinator,
Uintah and Ouray Agency

13.0 DECLARATION

A. APPROVAL

It has been determined that the proposed action is not a federal action significantly affecting the quality of the environment as it would require the preparation of an environmental impact statement in accordance with Section 102 (2) (c) of the National Environmental Policy Act of 1969 (42 USC 4331) (2) (C).

10/16/95
Date

Charles H. Cameron
Acting
Superintendent,
Uintah and Ouray Agency

14.0 CONSULTATION

A. REPRESENTATIVES/ORGANIZATION

Delvin Edsel-Conoco
Greg Darlington-BLM
Leo Tapoof-UTEM
Dale Hanberg- BIA
Butch Stewart-Conoco
Don Allred-UELS

B:\EACono.250

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Conoco Inc.

Well Name & Number: Ute Tribal 2-50

API Number: 43-047-32698

Lease Number: 14-20-H62-2888

Location: NWNE Sec. 2 T. 9S R. 21E

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report **ALL** water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 3M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Mahogany Oil Shale zone identified at \pm 2634 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to \pm 2434 ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours prior to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9. d.), and shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b. 4).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted following initial installation and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approval or notification is necessary, please contact one of the following individuals:

Wayne Bankert (801) 789-4170
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

SURFACE USE PLAN OF OPERATION

Conditions of Approval (COAs)

If you have any question regarding said right-of-way, you may contact Norman Cambridge. Acting Realty Specialist at (801) 722-2406 ext. 49.

5.0 ENVIRONMENTAL IMPACTS

The well will have a closed production system. Produced water will be stored in closed tanks until it is either injected into injection wells, or hauled to approved disposal pits. Therefore, the impact to the soil resources, or ground water aquifers will be minimal.

6.0 MITIGATION STIPULATIONS

VEGETATION/LANDSCAPE

Before the site is abandoned the company will be required to restore the well pad and access road to near their original state. The disturbed area will be reseeded with desirable perennial vegetation.

Although the road rights-of-way will be 30 feet wide, the graded area of the road will be limited in most places to 21 feet between the two outer edges of the road. Where deep cuts are required for road construction, or where intersections or sharp curves occur the road may be constructed wider than 21 feet so that large pieces of equipment will have enough room to make turns.

Noxious weeds will be controlled on well sites and rights-of-way. If noxious weeds spread from the well sites or rights-of-way onto adjoining land, the company will be responsible for their control.

SOILS/RANGE/WATERSHEDS/T&E SPECIES

Soil erosion will be mitigated by reseeded all disturbed areas.

Salt and pollution loading of the soil and geological formations will be mitigated by requiring the oil company to have closed production system.

Production water, oil, and other by-products will not be applied to roads or well pads for the control of dust or weeds. Indiscriminate dumping of oil field by-products on tribal lands will not be allowed.

Natural gas wells will not be drilled on the White River floodplain during the period of March 15 to July 15, or while spring flows are unusually high and flooding is likely to occur.

Whenever it is reasonably possible, reserve pits will be left open during the warm summer months to allow for bio-remediation of oil and grease.

Flagging or netting will be stretched across reserve pits to prevent their use by waterfowl. When flagging is used it will be placed at a close enough interval to prevent waterfowl from landing on, or using the reserve pits.

Reserve pits will be lined with a synthetic liner. Where drilling fluids leave the shaker or mud tanks and flow into the pit, the liners will be re-enforced with belting material or other suitable material which will prevent the liner from developing holes. The liner will be bedded with fine earthen material. No liners shall be placed over rocks or sharp objects which may puncture them.

During the drilling program and until the pit is backfilled, a 2.0 foot high berm shall be constructed and maintained around the outside parameter of the reserve pit.

To prevent the depletion of water or the removal of T&E fish from being pumped from the Colorado River System, Conoco shall obtain the water used for drilling from approved sources other than the White or Green Rivers.

Any production tanks constructed within the White River floodplain shall be anchored to prevent the tanks from capsizing during flood periods.

A synthetic mat will be placed beneath the wellsite & gravel will be filled over the mat to form a stable well pad, and to raise the elevation of the wellsite above the natural ground elevation. When the well is plugged & abandoned the gravel & the mat will be removed and the soil surface will be restored to its original elevation & condition.

Pipelines will be buried a minimum of 3.0 feet below the soil surface.

WILDLIFE/VEGETATION/T&E SPECIES

Threatened & Endangered species have been identified associated with this project. The above stipulations have been developed for their protection.

CULTURAL RESOURCES

All well sites, access roads, and pipeline rights-of-way have had cultural resource surveys completed by a qualified archaeologist or, paleontologist. They have also been cleared through the Phoenix Area Archaeologist as required by Sec. 106 of the Historical and Preservation Act.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the flagged area examined as referenced in the cultural resource report, and to the existing rights-of-ways.

All personnel should refrain from collecting artifacts and from disturbing any cultural resources in the area.

The Ute Indian Tribal Department of Energy & Minerals shall be consulted if cultural remains from subsurface deposits are exposed during construction work or if the need arises to relocate or otherwise alter the location of the exploration area.

DRILLING PLAN

Tribal #2-50

July 31, 1995

Page 1

RECEIVED

AUG 18 1995

DRILLING PLAN1. **Location:** Sec 2, T9S, R21E 460' FNL, 1980' FEL2. **Geological Marker Tops:** (RKB: 4,703' est.)

Formation	Drilled Depth (RKB)	Datum	Estimated Pressure	Fluid/Mineral
Uinta	Surface	+4,689'		
Green River Marlstone	2,038'	+2,665'		
Green River "Kicker Sand"	3,123'	+1,580'	1,400 psi	Gas
TD	3,163'	+1,540'	1,400 psi	Gas

3. **Casing Program** (all new):

Depth	Size	Weight	Type	Casing Properties		
				Collapse	Burst	Tension
0' to 500'	9-5/8"	36#	K-55, STC	2020	3520	423
0' to 3,043'	7"	23#	K-55, LTC	3270	4360	366

6¼" open hole completion to Total Depth.

4. **Cementing Program:**

<u>Casing</u>	<u>Coverage</u>	<u>Volume</u>	<u>Type & Additives</u>
Surface	0'-500'	*275 sx	Class "G" 2% + CaCl ₂
Production	500'-3,043'	*145 sx *100 sx	Lead: Premium Lite + 3% salt Tail: 50/50 Poz + 2% gel + 10% salt

* NOTE: Actual cement volumes will be calculated from the caliper log.

DRILLING PLAN

Tribal #2-50

July 31, 1995

Page 2

5. Pressure Control Equipment:

- A. BOP: 3000 psi w.p. Double ram blowout preventer with appropriate extension handwheels. The pipe rams will be on top and blind rams on the bottom (see attached schematic).
- B. A function test and visual inspection of the BOP will be performed daily.
- C. BOP equipment will be tested at least every 14 days. The BOP and casing tests will conform to Onshore order no. 2.

6. Auxiliary Equipment:

- A. Kelly cock
- B. Drill pipe float
- C. Visual monitoring of the mud system.
- D. Rotating head

7. Variance Requests:

- A. Conoco requests a variance from the requirement to use a pilot or continuous ignition of the blooie line (not needed on aerated water system).
- B. Conoco requests a variance from the requirement to use a straight run blooie line. Where possible a straight blooie lines will be used. Where is not possible, any tees or ells in the lines will be targeted.

8. Drilling Fluids Program:

Interval	Mud Type	Density (lb/gal)	Funnel Viscosity (Sec/Qt)	Water Loss
0' to 500'	Air	--	--	--
500' to 3043'	air mist and aerated water	--	--	--
3043' to TD	Air	--	--	--

DRILLING PLAN

Tribal #2-50

July 31, 1995

Page 3

9. Testing, Logging and Coring:

- A. Logging - Open hole in 8 $\frac{3}{4}$ " hole section:
LDT/DLL/DSN/GR from TD to above 2,500' (GR/DLL to surface)
- B. No cores or DST's planned
- C. Formation Completion Interval - Green River Kicker.
Final determination of the completion interval will be made by analysis of logs.
- D. Sand Fracturing - No
- E. Directional control shall be maintained by running a drift shot survey after every 1,000' of drilling.

10. Abnormal Pressure or Temperatures; Potential Hazards

Lost circulation between 1500' and 3,000'.

No H₂S is anticipated.

11. Additional information

It is Conoco's intention to bury the cuttings on location. However, if testing shows the cuttings to have levels of chlorides or other chemicals too high to allow burial, then the cuttings will be hauled offsite to an approved disposal site. Every effort to minimize the contamination of cutting in the pit will be taken.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CORRECTED APD
CONFIDENTIAL

5. LEASE DESIGNATION AND SERIAL NO.
~~697000187~~ 14-20-462-2888

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Uintah & Ouray

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
TRIBAL 2, WELL #50

9. API WELL NO.
NOT ASSIGNED

10. FIELD AND POOL, OR WILDCAT
GREEN RIVER

11. SEC., T., R., M., OR BLM.
AND SURVEY OR AREA
SEC. 2, T 9S, R 21E, S.L.B.&M.

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐

b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS AND TELEPHONE NO.
10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface: 460' FNL, & 1980' FEL (SWNW)
At proposed prod. zone: NW NE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 9.9 miles Southeast of Ouray, Utah.

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drg. unit line, if any) 460

16. NO. OF ACRES IN LEASE
326.64

17. NO. OF ACRES ASSIGNED
TO THIS WELL
326.64

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 1725'

19. PROPOSED DEPTH
3163'

20. ROTARY OR CABLE TOOLS
ROTARY

21. ELEVATIONS (Show whether DF, RT, CR, etc.)
4,689' GR Ungraded

22. APPROX. DATE WORK WILL START*
AUG. 1, 1995

PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8" K-55, STC	36#	500'	275 SX
8 5/8"	7" K-55, LTC	23#	3043'	245 SX

It is proposed to drill this well as a Green River producer. All appropriate logs will be run, no cores or DSTs are planned.

Conoco is responsible under the terms and conditions of the lease for the operations on the lease.

Please consider this APD as the application for right-of-way for road access to this well site.

A subsequent report will be submitted upon completion of the well. A completion rig will be used for completion operations, and all conditions of this application will apply during such operations.

Please be advised that Conoco Inc. is considered to be the operator of Tribal 2, Well #50, SW 1/4, NW 1/4, Section 2, Township 9S, Range 21E; Lease 697000187; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Blanket Nationwide Bond, No. 8015-16-69 (BLM #ES-0085).

Surface Ownership: UTE INDIAN TRIBEL
LEGAL DESCRIPTION: SEC. 2: LOTS 1, 2, 3, 4, S/2 N/2 (N/2) (COMMUNITIZED AREA)
Conoco Contact: Luke Lawrence (915) 686-5588

See attached for additional information.

BLM-VERNAL (3), UOGCC (3), CDC, MGD (2), BRK, DAP, LJI, FILE ROOM

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back; give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: Bill R. Keathly Title: SR. REGULATORY SPECIALIST Date: 8-15-95
(This space for Federal or State office use)

PERMIT NO. 43-047-32698 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

Approved by: Matthew Title: Petroleum Engineer Date: 10/18/95
*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

~~697000167~~

6. If Indian, Allottee or Tribe Name

14-20-462-2888

UINTAH & OURAY

7. If Unit or CA, Agreement Designator

8. Well Name and No.

TRIBAL 2, WELL #50

9. API Well No.

NOT ASSIGNED

10. Field and Pool, or Exploratory Area

GREEN RIVER

11. County or Parish, State

Uintah County, Utah

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 460' FNL. & 1980' FEL (SW/NW), SEC. 2, T 9S, R 21E
TD:

NW NE

72.047-32698

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

APD - CORRECTION

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CORRECTION TO SURFACE USE PLAN PART 5, LOCATION & TYPE OF WATER SUPPLY:

SUBMITTED AS; Water will be pumped from the White River and piped to the proposed location.
If necessary, water will be hauled by an approved trucking company.

SHOULD READ AS:

Water will be obtained from and hauled by a Commercial Hauler utilizing an approved Water Permit.

BLM-VERNAL (3), UOFC (2), DAP, BRK TWK WELL FILE

14. I hereby certify that the foregoing is true and correct

Signed

Bill R. Keathly

Title

Sr. Regulatory Specialist

Date

8-21-95

(This space for Federal or State office use)

Approved by

Title

Petroleum Engineer

Date

10/18/95

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

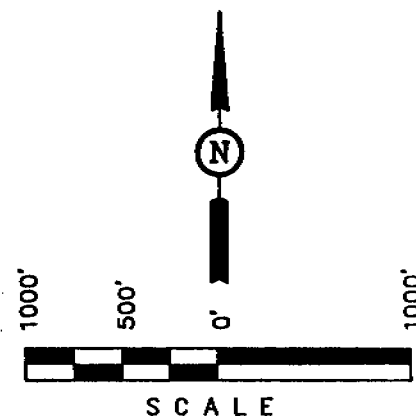
T9S, R21E, S.L.B.&M.

CONOCO, INC.

Well location, TRIBAL #2-50, located as shown in Lot 2, of Section 2, T9S, R21E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 19 EAM LOCATED IN THE SW 1/4 OF SECTION 34, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4685 FEET.



CERTIFICATE

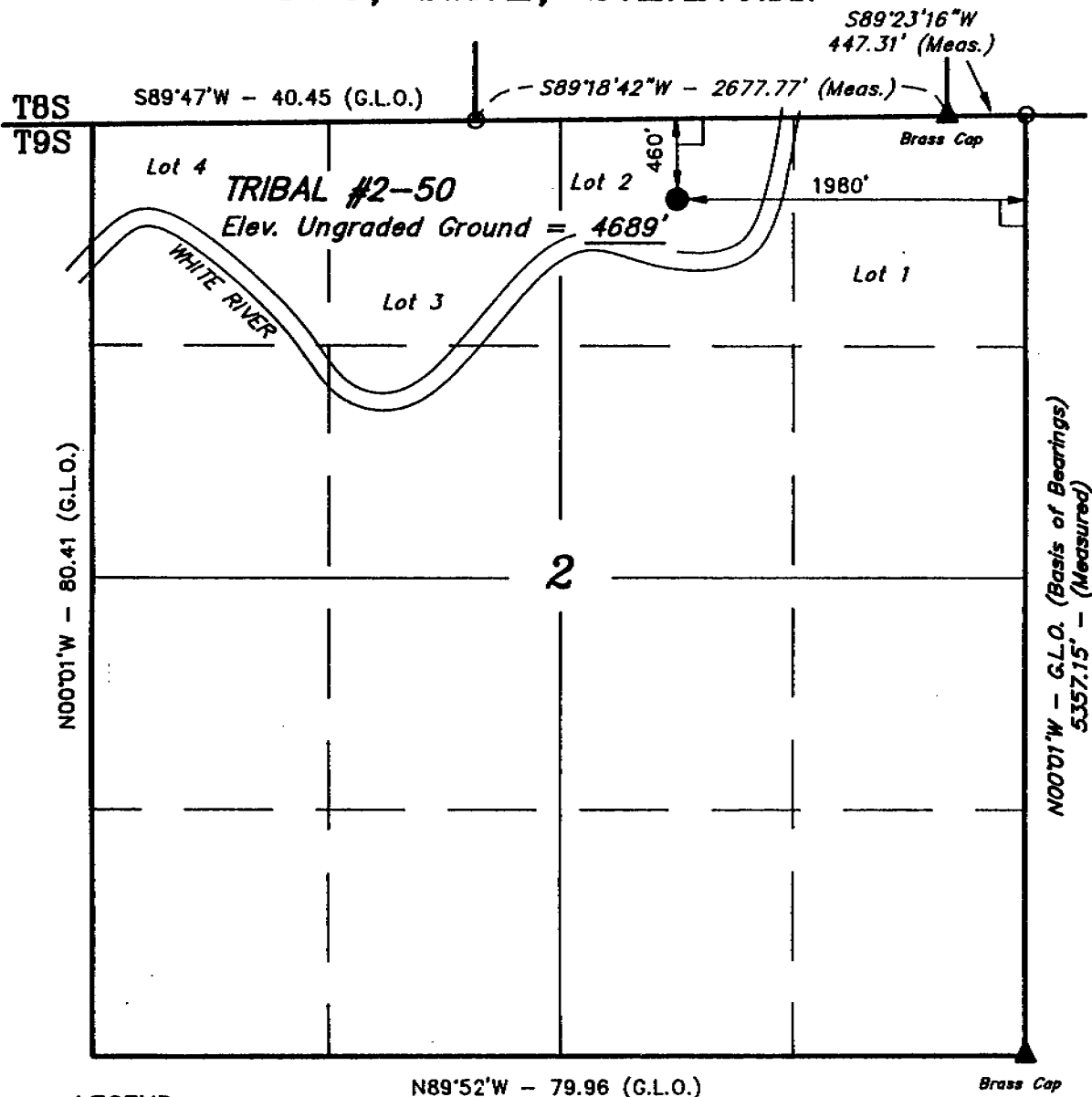
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 131819
STATE OF UTAH

REVISED: 5-17-95 C.B.T.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 5-3-95	DATE DRAWN: 5-9-95
PARTY D.A. C.M. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER	FILE	



LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED. (Brass Caps)
- = SECTION CORNERS RE-ESTABLISHED



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

October 18, 1995

Conoco, Inc.
10 Desta Drive, Suite 100W
Midland, Texas 79705

Re: Amended Approval
Tribal 2, #50 Well, 460' FNL, 1980' FEL, NW NE, Sec. 2, T. 9 S.,
R. 21 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32698.

Sincerely,

R. J. Firth
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

WAPD



Operator: Conoco, Inc.

Well Name & Number: Tribal 2, #50 Well

API Number: 43-047-32698

Lease: Indian 14-20-H62-2888

Location: NW NE Sec. 2 T. 9 S. R. 21 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: CONOCO

Well Name: UTE TRIBAL 2-50

Api No. 43-047-32698

Section 2 Township 9S Range 21E County UINTAH

Drilling Contractor NABORS

Rig # 181

SPUDDED: Date 10/25/95

Time

How ROTARY

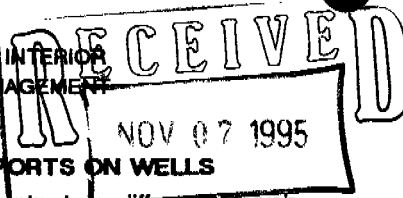
Drilling will commence

Reported by D. HACKFORD-DOGM

Telephone #

Date: 10/26/95 Signed: JLT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 460' FNL, & 1960' FEL (SW/NW), SEC. 2, T 9S, R 21E
TD:

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-H62-2888

6. If Indian, Allottee or Tribe Name

UINTAH & OURAY

7. If Unit or CA, Agreement Designation

8. Well Name and No.

TRIBAL 2
WELL # 50

9. API Well No.

43-047-32698

10. Field and Pool, or Exploratory Area

GREEN RIVER

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

SPUD SET CSG.

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-20-95 MIRU BILL JC. RATHOLE DRILLING INC. DRILLED 24" HOLE TO 77'. SET 14" CONDUCTOR @ 75'. CEMENT W/ 200 SX CLASS 'G' CMT W/ 3% CACLW + 1/4#/SX CELLO FLAKE, RETURNED 15 SX TO PIT. SPUD 12 1/4" HOLE ON 10-21-95, DRILL TO 554'. GIH W/ 12 JTS 9 5/8" 36# K-55 ST&C CSG SET @ 545'. SHOE SET @ 545', COLLAR SET @ 500'. LEAD SLURRY 235 SX CLASS 'G' CMT + 2% CACLW + 1/4#/SX

CELLO-SEAL. DISPLACED W/ 37.71 bbl FRESH WATER. CEMENT RETURNS OF 44 SX. BUMPED PLUG @ 3:41 pm ON 10-23-95 W/ 800 PSI. STATE & BLM NOTIFIED ON 10-23-95. RELEASE BILL JC RIG ON 10-23-95. 10-24-95 MIRU NABORS RIG 181. SPUD 8 3/4" HOLE DRILL TO TOTAL DEPTH OF 3254'.

GIH W/ 80 JTS 7" 23# K-55 LT&C CSG SET @ 3247'. SHOE SET @ 3247, COLLAR SET @ 3204'. LEAD SLURRY 450 SX 50/50 POZ & CLASS 'G' CMT + .4% CF-14A + 1/4#/SX CELLO SEAL + 3#/SX

HI-SEAL #3 + 10% SALT + .1% SUPER BOND XA + 2% GEL (BENTONITE + .2% CF -2. TAIL SLURRY 100 SX CLASS 'G' CMT W/ 2% CACL2. DISPLACED W/ 126.4 bbl FRESH WATER. BUMPED PLUG @ 12:13 pm ON 10-27-95 W/ 1800 PSI. STATE WAS ON LOCATION WHILE CEMENTING WAS IN PROGRESS. RELEASED RIG @ 5 pm ON 10/27/95. WAITING ON COMPLETION.

BLM-VERNAL (3), UOFC (2), DAP, BLM TWR WELL FILE

14. I hereby certify that the foregoing is true and correct

Signed

Title

Bill R. Keathly
Sr. Regulatory Specialist

Date

11-01-95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-H62-2888

6. If Indian, Allottee or Tribe Name

UINTAH & OURAY

7. If Unit or CA, Agreement Designation

8. Well Name and No.

TRIBAL 2, WELL #50

9. API Well No.

43-047-32698

10. Field and Pool, or Exploratory Area

GREEN RIVER

11. County or Parish, State

Uintah County, Utah

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 460' FNL. & 1980' FEL (SW/NW), SEC. 2, T 9S, R 21E
TD:

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

FIRST SALES

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On November 8, 1995 the subject well was connected to the pipeline & first sales were made.

TEST DATE 11-8-95: 1,00 MCF NO CHOKE
TP 800; CP 1030

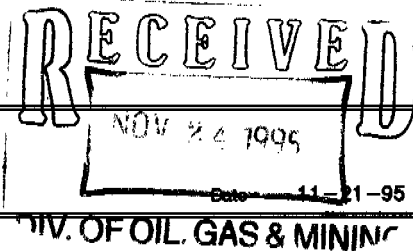
COMPLETION REPORT WILL FOLLOW IN A FEW DAYS.

BLM-VERNAL (3), UOFC (2), DAP, BRK TWK WELL FILE

14. I hereby certify that the foregoing is true and correct

Signed Bill R. Keathly Title
(This space for Federal or State office use)

Bill R. Keathly
Sr. Regulatory Specialist



Approved by _____ Title _____
Conditions of approval, if any: _____

Date _____

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*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

DIV OF OIL, GAS & MINING

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>		
1b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>
2. NAME OF OPERATOR CONOCO INC.						8. FARM OR LEASE NAME TRIBAL 2 WELL # 50	
3. ADDRESS OF OPERATOR 10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424						9. API WELL NO 43-047-32698	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 460' FNL & 1980' FEL (SW/4) NWNE At top prod. interval reported below At total depth						10. FIELD AND POOL, OR WILDCAT GREEN RIVER	
14. PERMIT NO. 43-047-32698						DATE ISSUED 1	
15. Date Spudded 10-20-95	16. Date T.D. Reached 10-26-95	17. DATE COMPL (Ready to prod.) 11-5-95		18. ELEVATIONS (OF RKB, RT, GR, ETC.) KB 4703; GL 4189; DF 4702		19. ELEV. CASING HEAD	
20. TOTAL DEPTH, MD & TVD 3254		21. PLUG, BACK T.D., MD & TVD 3187'		22. IF MULTIPLE COMPL., HOW MANY* 1		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)* 3128 - 3145 GREEN RIVER						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/GR/CCL LD/CN/GR, DLL 12-7-95						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		Amount Pulled	
14"	CONDUCTOR	75'	24"	200 SX			
9 5/8"	36	545'	12 1/4"	235 SX			
7"	23	3247	8 3/4"	550 SX			
29. LINER RECORD							
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE 2 3/8"	DEPTH SET (MD) 3094'	
31. PERFORATION RECORD (Interval, size and number) 3128 - 3145' W/ 4" HSC, 8 SPF, HYPERJET III, TOTAL 160 SHOTS				32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.			
				DEPTH INTERVAL (MD)			
				3128 - 3145			
				AMT. AND KIND OF MATERIAL USED			
				FRAC W. 648 bbl 40# SATURN III			
				7030# 100 MESH SAND, 105,290#			
				16/30 SAND & 60T CO2			
33.* PRODUCTION							
DATE FIRST PRODUCTION 11-8-95		PRODUCTION METHOD (Flowing, gas lift, pumping -- size and type of pump) FLOWING			WELL STATUS (Producing or PRODUCING)		
DATE OF TEST 11-13-95	HOURS TESTED 24	CHOKE SIZE OPEN	PROD'N. FOR TEST PERIOD	OIL -- BBL. 0	GAS -- MCF. 2,800	WATER -- BBL. 0	
FLOW. TUBING PRESS. 800	CASING PRESSURE 1030	CALCULATED 24-HOUR RATE	OIL -- BBL. 0	GAS -- MCF. 2,800	WATER -- BBL. 0	GAS-OIL RATIO OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD						TEST WITNESSED BY KELVIN EDSALL	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Bill R. Keathly

SIGNED

Bill R. Keathly

TITLE

SR. REGULATORY SPECIALIST

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(3) UOFC(2) DAP BRK WELL FILE LAND

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill--stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut--in pressures, and recoveries):				T/ GREEN RIVER MARLSTONE	2040	
				B/ GREEN RIVER MARLSTONE	2900	
					KICKER SAND	3120

OPERATOR CONOCO INC.
ADDRESS 10 DESTA DR. STE 100W
MIDLAND, TX. 79705

OPERATOR ACCT. NO. N 0260

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A		11868	43-047-32698	TRIBAL 2, WELL #50	SW/NW	2	9S	21E	UINTAH	10-20-95	10-20-95
WELL 1 COMMENTS: NEW DRILLING WELL <i>Entity previously added 12-20-95. Lee</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Rich Hendley
Signature
SR REGULATORY SPEC. 12-20-95
Title Date
Phone No. 915 686-5424

26 1995

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR CONOCO INC.
ADDRESS 10 DESTA DR. STE 100W
MIDLAND, TX. 79705

OPERATOR ACCT. NO. 4 0260

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	WP	RG			
A	99999	11868	43-047-32898	TRIBAL 2, WELL #50	SW/NW	2	SS	21E	UINTAH	10-20-95	12-20-95
WELL 1 COMMENTS: NEW DRILLING WELL Entity added 12-20-95. Lec											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

Post-It™ brand fax transmittal memo 7671 # of pages 1

To <u>Lisha</u>	From <u>Bill Keathly</u>
Co.	Co.
Dept.	Phone # <u>915-686-5424</u>
Fax # <u>801-359-3940</u>	Fax #

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Bill Keathly
Signature
SR REGULATORY SPEC. 12-20-95
Title Date
Phone No. 915 686-5424

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-H62-2888

6. If Indian, Allottee or Tribe Name

UINTAH & OURAY

7. If Unit or CA, Agreement Designation

8. Well Name and No.

TRIBAL 2
WELL # 50

9. API Well No.

43-047-32698

10. Field and Pool, or Exploratory Area

GREEN RIVER

11. County or Parish, State

Uintah County, Utah

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 460' FNL, & 1980' FEL (SW/NW), SEC. 2, T 9S, R 21E
TD:

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

FLOW METER

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CONOCO IS REQUESTING PERMISSION FOR THE USE OF A TYPE ROC 407 FLOBOSS FLOW MANAGER METER FOR THE ABOVE LISTED WELL.

RAY ARNOLD WITH THE BLM HAS BEEN SUPPLIED WITH A PASSWORD THAT WILL ALLOW FOR READOUT ACCESS TO THE SYSTEM.

ATTACHED IS A WRITE UP ABOUT THE FISHER SYSTEM THAT IS BEING USED.

IF YOU HAVE ANY QUESTION PLEASE FEEL FREE TO CONTACT DAN RYNEARSON AT OUR RANGELY OFFICE, (303) 675-5078.

BLM-VERNAL (3), UOFC (2), DAP, BRK TWK WELL FILE

14. I hereby certify that the foregoing is true and correct

Signed Bill R. Keathly Title Sr. Regulatory Specialist Date 1-22-96
(This space for Federal or State office use)

Approved by _____ Date _____
Conditions of approval, if any: _____

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FOR RECORD ONLY
See instruction on Reverse Side

FISHER**Field
Automation
Systems****Type ROC407 FloBoss™
Flow Manager**

January 1995

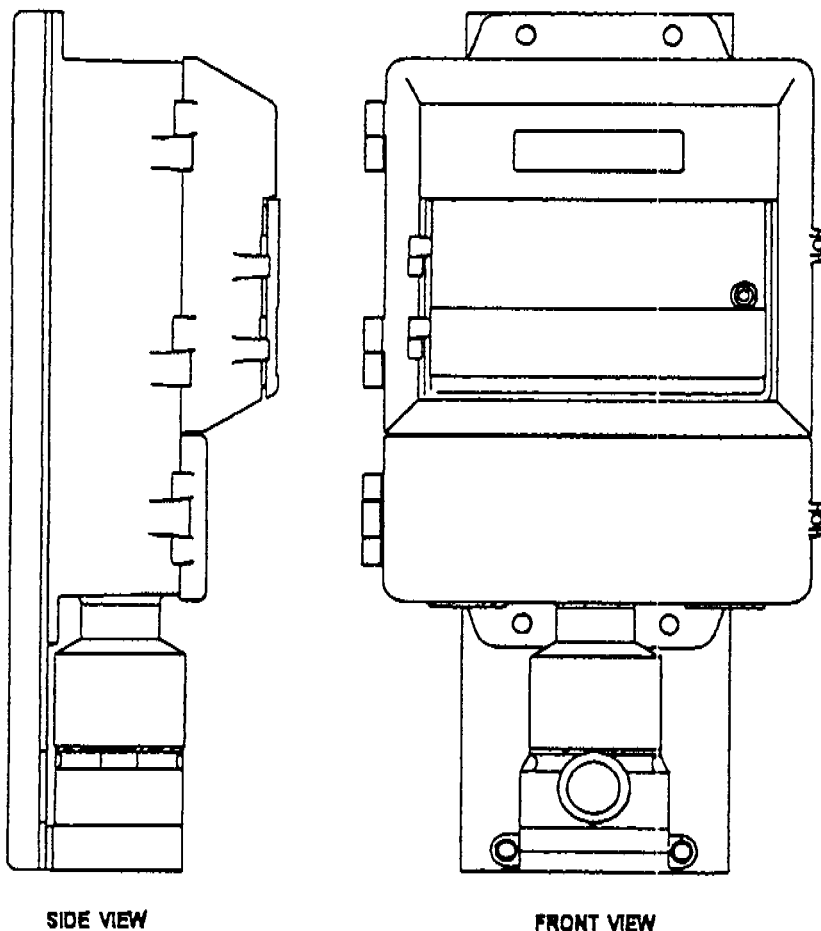
Specification Sheet 2:ROC407

The Type ROC407 FloBoss™ Flow Manager provides the functions required for measuring, monitoring, and managing flow. It is a flow computer that is ideally suited to applications where there is a need for remote monitoring, gas flow calculations, data archival, supervisory setpoint control, and closed-loop control.

The ROC407 is housed in a weather-tight enclosure that contains an LCD readout, a covered keypad, the processor circuit board, and an I/O circuit board. The I/O consists of two built-in process inputs, a multi-variable sensor (MVS) port, and accommodations for up to four plug-in I/O modules, any of which can be HART® Interface modules.

The ROC407 consists of these components and features, which are described in the following paragraphs:

- NEC V25+ microprocessor and one megabyte of memory storage
- Extensive applications firmware
- Two built-in process inputs and an MVS port
- Sockets for four optional I/O modules
- Built-in display and keypad
- Operator interface port
- EIA-232 communications port
- Weather-tight enclosure
- Optional integral MVS
- Optional card for second communications port



SIDE VIEW

FRONT VIEW

ROC407 FloBoss Flow Manager with Optional Integral MVS and Bracket

© Fisher Controls International, Inc., 1995. All Rights Reserved.
HART is a registered trademark of the HART Communication Foundation.

DWM 10/25/95

The NEC V25+ is a 16-bit CMOS microprocessor that accesses one megabyte of memory space. The ROC407 comes standard with 512K of on-board, battery-backed random access memory (RAM) for storing data and user programs. It also has 512K of programmable read-only memory (flash ROM) for storing the operating system firmware, applications firmware, and configuration parameters.

The firmware (see separate specification sheets for more information) provides: (1) memory logging of 240 alarms and 240 events, (2) archival of over a month's worth of hourly data for 90 history points, (3) AGA flow calculations (orifice or turbine metering plus supercompressibility factors) for four separate flows, (4) PID feedback control for five loops, (5) flow management through supervisory setpoint control, and (6) logic and sequencing control using up to four user-defined FST programs.

Two built-in process inputs are provided for interfacing to measurement instrumentation. The first input is an analog input, and the second can be set up (by using a jumper) as either an analog input or a pulse input. The I/O parameters are configured using the Type GV101 Configuration Software (see separate specification sheet).

A special serial interface port provides connections for one or more multi-variable sensors (see separate specification sheet). In addition, there are four sockets for ROC I/O modules (see "Options") located on the I/O board. Any type and any combination of I/O modules can be plugged into the sockets. The MVS inputs and I/O modules are configured in the same manner as the built-in inputs.

The operator interface port, located on the right-hand side of the enclosure, provides the means for a direct, local link between the ROC407 and a personal computer. With the personal computer running the Type GV101 Configuration Software, the user can configure the functionality of the ROC407 and monitor its operation. In addition, a host computer can remotely configure the ROC407 through a communications port.

Through the display and keypad on the front panel, the user can access information stored in the ROC407, and, upon entering a password, can also perform calibration and configure parameters.

RUN 1	DIFF	PRSR
372.91	PSIG	

Sample ROC407 Display

There are two ports on the ROC407 intended for remote communications, such as with a host computer or peer devices. The first communications port (COM1) has a built-in EIA-232 serial interface. The second port (COM2) uses a communications card (see "Options" below) to provide the type of remote communications suited to the site. Sockets on the processor board allow the optional card to be added for communications through the COM2 port.

Screw terminals located on the I/O card provide terminations for input power, field I/O, and remote communications. Two diagnostic inputs are dedicated to monitoring input power and circuit board temperature.

An LED indicator on the processor board shows the device status. When on, it indicates that operation is normal; when blinking, it indicates that the unit is not running; and when off, it indicates the input voltage is missing or out-of-tolerance. Another LED on the I/O board indicates whether the power is on or off.

The die-cast enclosure protects the electronics from physical damage and harsh environments. Besides the hinged door that covers the keypad, the enclosure has hinged, gasketed upper and lower doors. It can be fastened to a wall or panel, or mounted on a pipestand. The optional Integral MVS, which attaches to the bottom of the enclosure, allows the ROC407 to be installed on an integral orifice assembly.

Options

The ROC407 supports the following options, each of which is further described in separate specification sheets:

- Integral MVS
- Communications card
- I/O modules

The multi-variable sensor (MVS), manufactured by Rosemount, measures differential pressure, absolute pressure, and temperature. When ordered with the ROC407 as an Integral MVS, it is attached to the bottom of the ROC407 enclosure, reinforced with a special bracket (as seen on Page 1), and electrically connected. The installation is completed with an RTD temperature probe, which is available as an accessory.

The communications card provides an additional means for communicating to and from the ROC407. One card of the following types can be accommodated:

- EIA-232 (RS-232) for asynchronous communications.

(Continued on Page 4)

Specifications

PROCESSOR MEMORY	<p>NEC V25+ running at 10 MHz. Program: 512 Kbyte flash ROM (electrically programmable) for firmware and configuration. Data: 512 Kbyte battery-backed SRAM. Memory Reset: A Reset switch enables a cold start initialization when used during power-up.</p>	ANALOG INPUTS (BUILT-IN)	<p>Quantity/Type: 1 or 2 single-ended voltage-sense (current loop if scaling resistor is used). Terminals: "+T" loop power, "+" positive input, "-" negative input (common). Voltage: 0 to 5 Vdc, software configurable. 4 to 20 mA, with a 250 ohm resistor installed across terminals "+" and "-". Accuracy: 0.1% over operating temperature range. Impedance: One megohm. Filter: Double-pole, low-pass. Resolution: 12 bits. Conversion Time: 30 microseconds. Sample Period: 50 ms minimum.</p>
TIME FUNCTIONS	<p>Clock Type: 32 KHz crystal oscillator with regulated supply, battery-backed. Year/Month/Day and Hour/Minute/Second. Clock Accuracy: 0.01%. Watchdog Timer: Hardware monitor expires after 1.2 seconds and resets the processor. Processor restart is automatic.</p>		
DIAGNOSTICS	<p>These values are monitored and alarmed: RAM validity/operation, analog input midscale voltage, power input voltage, and board temperature.</p>	PULSE INPUT (BUILT-IN)	<p>Quantity/Type: 1 high-speed source or isolated pulse counter input (when A/PI Jumper is set to PI). Terminals: "+T" positive source voltage, "+" positive input, "-" negative input. Voltage: 7 to 30 volts (ON state); 0 to 4 volts (OFF state). Frequency: 10 KHz maximum.</p>
COMMUNICATIONS PORTS	<p>Operator Interface: EIA-232 (RS-232D) format for use with portable operator interface. Software configured; baud rate is selectable from 300 to 9600 BPS. Screw-cap protected connector. COM1: EIA-232 (RS-232D) format for general use. Software configured; baud rate is selectable from 300 to 9600 BPS. Eight-terminal connector provided on I/O board. COM2: Serial or modem interface, depending on optional communications card. Eight-terminal connector provided on I/O board.</p>	MVS INPUT	<p>Quantity/Type: 1 high-speed, multi-drop, serial interface with power. Terminals: "A" and "B" for data; "+" and "-" for power. Polling Period: 1 sec maximum.</p>
		I/O MODULES	<p>Four slots provided for optional I/O modules. Any type and combination of I/O modules can be used. See I/O module specification sheets for more information.</p>
POWER	<p>Input: 8 to 32 Vdc, 0.5 watt typical, excluding power for AI loops, I/O modules, and communications card. AI Loop: 23 Vdc minimum, 4 to 20 mA (25 mA maximum) provided for transmitter loop power from an internal power converter. Power is available at the "+T" and "A" terminals on the built-in and modular analog input channels.</p>	USER INTERFACE	<p>Display: 2 line by 20 character LCD. Overall size is 0.75 by 3.25 inches. Keypad: 15 multi-function membrane keys. Keys allow numerical entries.</p>
		ENVIRONMENTAL	<p>Operating Temperature: -40 to 75 deg C (-40 to 167 deg F), exclud-</p>

Specifications (Cont'd)

ENVIRONMENTAL (CONT'D)	display, which is -20 to 70 deg C (-4 to 158 deg F). Storage Temperature: -50 to 85 deg C (-58 to 185 deg F). Operating Humidity: 5 to 95%, non-condensing. Vibration: Less than 0.1% effect on overall accuracy when tested to SAMA PMC 31.1, Section 5.3, Condition 3. ESD Susceptibility: Meets IEC 801-2, Level 3. EMI Susceptibility: Meets IEC 801-4, Level 4. RFI Susceptibility: No effect on operation of unit when tested per SAMA PMC 33.1 in field classified as 3-abc with field strength of 30 V/m, circuit board properly mounted, and doors closed.	to height for integral MVS. Wall Mounting: 2.8 in. W by 11.1 in. H (71 mm by 282 mm) between mounting hole centers. Pipestand Mounting: Mounts on 1 to 2-inch pipe with U-bolt mounting kit (included).
DIMENSIONS	Overall: 12.0 in. H by 9.0 in. W by 4.5 in. D (305 mm by 230 mm by 115 mm). Add 4.25 in. (108 mm)	WEIGHT Base unit: 7 lbs (3.2 kg) nominal. With integral MVS: 15 lbs (6.8 kg) nominal ENCLOSURE Die-cast low-copper aluminum alloy with three 0.75 in. NPT holes in bottom. Silicone-rubber gasketed doors. Coated with ANSI 61 gray polyurethane paint. Designed to meet NEMA 4 rating. APPROVALS Non-hazardous and hazardous area approvals by CSA are pending. Industry Canada (CCAC) approval is pending.

- EIA-422/EIA-485 (RS-422/RS-485) for asynchronous communications.
- Radio modem for communications to a radio.
- Leased line modem for communications over customer-owned or leased lines.
- Dial-up modem for communications over a telephone network.

I/O modules can be added as needed to satisfy a wide variety of field I/O requirements. The types of modules that can be used are:

- analog input (loop, differential, or source)
- analog output
- discrete input (source or isolated)
- discrete output (source or isolated)
- normal or slow pulse input (source or isolated)
- relay output
- RTD input
- HART interface

Accessories

A number of accessory items are available for the ROC407 that provide power, sensing, and other capabilities. They include solar panels, power supplies, batteries, enclosures, a remote MVS, RTD sensors with thermowells, radios, antennas, and I/O lightning protection modules. These items are described in other documents. See your Fisher Sales Representative for more information.

Ordering Information

Ordering information is contained in Section 7 of Order Entry Document Volume II.

While this information is presented in good faith and believed to be accurate, Fisher Controls does not guarantee satisfactory results from reliance upon such information. Nothing contained herein is to be construed as a warranty or guarantee, express or implied, regarding the performance, merchantability,

fitness or any other matter with respect to the products, nor as a recommendation to use any product or process in conflict with any patent. Fisher Controls reserves the right, without notice, to alter or improve the designs or specifications of the products described herein.

FISHER

Fisher Controls

For information, contact Fisher Controls:
Marshalltown, Iowa 50158 USA
Rochester, Kent, England ME2 2EZ

Sao Paulo 05424 Brazil
Singapore 1130

Printed in USA



United States Department of the Interior

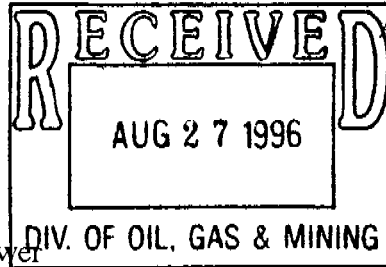
BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY
FORT DUCHESNE, UTAH 84026
(801) 722-2406

IN REPLY REFER TO:

Ext. 51/52/54

Minerals and Mining



August 26, 1996

Conoco, Inc.
Attn: Angela L. Franklin
c/o Pruitt, Gushee, & Bachtell
Suite 1850, Beneficial Life Tower
Salt Lake City, UT 84111-1495

RE: Amendments to Communitization Agreements
9C-000182; 9C-000187; CR-12; Uintah County, UT

Dear Mrs. Franklin:

Your proposed amendments to the above referenced Communitization Agreements (CA) are hereby approved effective February 21, 1996 (date of Order 173-12). The necessary consent to amend the agreements have been obtained. Section 1 of the CA's are amended as follows:

1. The lands covered by these agreements (hereafter referred to as "communitized area" are described as follows:

SEC	TWN	RGE	LEGAL	CA NUMBER	ACRES	
35	8S	21E	S/2	9C-000182	320.0	43-047-30572 / 2 #6
2	9S	21E	N/2	9C-000187	326.64	43-047-32698 / 2 #50
6	9S	22E	N/2	CR-12	306.09	

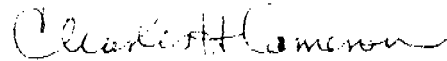
These agreements shall include only that portion of the Green River Wasatch and Mesaverde Formations, defined as that interval below the stratigraphic equivalent of 1,450 feet down to and including the stratigraphic equivalent of 9,740 feet, as shown on the induction electric log of the Chapita Wells Unit Well No. 5 located in the NE/4SW/4 of Section 22, Township 9 South, Range 22 East, SLB&M, Uintah County, Utah, underlying said lands and the natural gas and associated liquid hydrocarbons, hereinafter referred to as "communitized substances", producible from such formations.

Page 2

Amendments to CA's

Copies of the amendment are being distributed to the appropriate Federal Offices and one copy of returned herewith. It is requested that you notify all other interested parties of this approval.

Sincerely,



Acting Superintendent

Enclosures

cc: Div. of Oil, Gas & Mining *Ann Lisa Cordova, SLC, UT*
BLM, Vernal District Office, w/enclosures
Ute Tribe - Energy & Minerals
Ute Distribution Corp., Roosevelt, UT
3rd State office

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS

- - - - -

APPROVAL-CERTIFICATE-DETERMINATION

WHEREAS, the Act of May 11, 1938, Chapter 198, Section 4, 52 Stat. 347, 25 U.S.C.A. § 396d, requires that all operations under any oil and gas lease on Restricted Tribal Indian Lands shall be subject to the Rules and Regulations of the Secretary of the Interior, and the regulations issued pursuant to said statute, provide that in the exercise of his judgment, the Secretary of the Interior may take into consideration, among other things, the Federal laws, State laws, regulations by competent Federal or State authorities, or lawful agreements among operators regulating either drilling or production or both (25 C.F.R. § 211.21(a)); and

WHEREAS, the Act of March 3, 1909, Chapter 263, 35 Stat. 783, as amended by Act of August 9, 1955, Chapter 615, Section 3, 69 Stat. 540, 23 U.S.C.A. 396 requires that all operations under any oil and gas lease on land allotted to Indians (Restricted Allotted Indian Lands) shall be subject to the Rules and Regulations of the Secretary of the Interior, and the regulations issued pursuant to said Statute, provide that in the exercise of his judgment, the Secretary of the Interior may take into consideration, among other things, the Federal laws, State laws, regulations by competent Federal or State authorities, or lawful agreements among operators regulating either drilling or production or both (25 C.F.R. § 212.24); and

WHEREAS, it is deemed necessary, in the interest of conservation of natural resources and in the interest of lessors of Restricted Tribal and Allotted Indian Lands, to communitize or pool lands covered by the Restricted Tribal and Allotted Indian oil and gas lease(s), or a portion thereof, with the other Restricted Tribal and Allotted Indian oil and gas lease(s) or a portion thereof, when separate tracts under each such lease cannot be independently developed and operated in the best interests of the Indian mineral owner; and

WHEREAS, Conoco Inc. is the operator of record under that certain Communitization Agreement dated May 1, 1978 covering Restricted Tribal and Allotted Indian Lands in the N½ of Section 2, Township 9 South, Range 21 East, S.L.M.; and

WHEREAS, Conoco Inc. has proposed to amend the Communitization Agreement to include crude oil, natural gas and associated hydrocarbons from the Green River formation within the meaning of "communitized substances" and has submitted an Amendment to Communitization Agreement for that purpose; and

WHEREAS, the Amendment to Communitization Agreement is in the best interest of the lessors of Restricted Tribal and Allotted Indian Lands, does not have adverse cultural, social, or environmental impacts to outweigh its expected benefits to said lessors, and complies with the requirements of applicable regulations and provisions of applicable Federal law; and

WHEREAS, it has been determined that approval of the Amendment to the Communitization Agreement is not such a major Federal action significantly affecting the quality of the human environment as to require the preparation of an environmental impact statement under Section 201(2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C.) § 4332(2)(c),

NOW, THEREFORE, under authority vested in the Superintendent of the Uintah and Ouray Agency, Bureau of Indian Affairs, I do hereby:

- A. Approve the attached Amendment to Communitization Agreement dated April 23, 1996, covering the following lands in Uintah County, Utah:

Township 9 South, Range 21 East, S.L.M.
Section 2: Lots 1, 2, 3, 4, S $\frac{1}{2}$ N $\frac{1}{2}$ (N $\frac{1}{2}$)

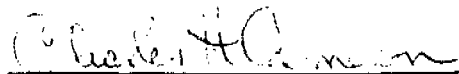
containing 326.64 acres, more or less

as to crude oil, natural gas and associated hydrocarbons producible from the Green River, Wasatch and Mesaverde Formations.

- B. Determine that the leases covering the Restricted Tribal and Allotted Indian Lands as to the lands committed as described above cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located, and that consummation and approval of the Amendment will be in the Indians' and the public's best interest.
- C. Certify and determine that the drilling, producing, minimum royalty and royalty requirements of the leases covering the Restricted Tribal and Allotted Indian Lands committed to the Communitization Agreement are hereby established, altered, and changed to conform with the terms and conditions thereof.

8/23/96

Approval Date



Superintendent of the Uintah & Ouray
Indian Agency, Fort Duchesne, Utah

AMENDMENT TO COMMUNITIZATION AGREEMENT

THIS AMENDMENT TO COMMUNITIZATION AGREEMENT entered into as of the 23rd day of April, 1996, but effective as of the date of first production from the Ute Tribal #2-50 Well, by and between the Superintendent of the Uintah and Ouray Agency, Bureau of Indian Affairs (Superintendent), and Conoco Inc.

WITNESSETH:

WHEREAS, the Act of May 11, 1938, Chapter 198, Section 4, 52 Stat. 347, 25 U.S.C.A. § 396d, requires that all operations under any oil and gas lease on Restricted Tribal Indian Lands shall be subject to the Rules and Regulations of the Secretary of the Interior, and the regulations issued pursuant to said statute, provide that in the exercise of his judgment, the Secretary of the Interior may take into consideration, among other things, the Federal laws, State laws, regulations by competent Federal or State authorities, or lawful agreements among operators regulating either drilling or production or both (25 C.F.R. § 211.21(a)); and

WHEREAS, the Act of March 3, 1909, Chapter 263, 35 Stat. 783 as amended by Act of August 9, 1955, Chapter 615, Section 3 69 Stat. 540, 25 U.S.C.A. § 396 requires that all operations under any oil and gas lease on lands allotted to Indians (Restricted Allotted Indian Lands) shall be subject to the Rules and Regulations of the Secretary of the Interior, and the regulations issued pursuant to said statute, provided that in the exercise of his judgment, the Secretary of the Interior may take into consideration, among other things, the Federal laws, State laws, regulations by competent Federal or State authorities, or lawful agreements among operators regulating either drilling or production or both (25 C.F.R. § 212.24); and

WHEREAS, a Communitization Agreement dated May 1, 1978, covering the Wasatch and Mesaverde Formations in the N½ of Section 2, Township 9 South, Range 21 East, S.L.M., covered by Oil and Gas Mining Lease—Allotted Indian Lands No. 14-20-H62-3011, Oil and Gas Mining Lease—Allotted Indian Lands No. 14-20-H62-3012 and by Oil and Gas Mining Lease—Tribal Indian Lands No. 14-20-H62-2888 was approved by the Acting Superintendent of the Uintah and Ouray Agency, Bureau of Indian Affairs on February 6, 1979; and

WHEREAS, Conoco Inc. has agreed that the lands applicable hereto should be developed on the basis of 320-acre drilling units and that "communitized substances" should include natural gas and associated hydrocarbons from the Green River, Wasatch and Mesaverde Formations underlying said lands; and

WHEREAS, on February 21, 1996, the State of Utah Board of Oil, Gas and Mining issued and signed the Findings of Fact and Order in Docket No. 95-026, Cause No. 173-12 establishing 320-acre, more or less, laydown drilling units for the production of Natural Gas and Associated Hydrocarbons from the Green River Formation underlying said land (among other lands); and

WHEREAS, it is deemed necessary, in the interest of conservation of natural resources and in the best interest of lessors of Restricted Tribal and Allotted Indian Lands, to communitize or pool lands covered by the oil and gas leases of Restricted Tribal and Allotted Indian Lands, or a portion thereof, when separate tracts under each such lease cannot be independently developed and operated; and

WHEREAS, Conoco Inc. owns all working and operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated for the production of crude oil, natural gas and associated hydrocarbons from the Green River, Wasatch and Mesaverde Formations; and

WHEREAS, the parties hereto desire to amend the Communitization Agreement to pool and communitize their respective mineral interests in lands subject thereto for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the Communitization Agreement, as amended; and

WHEREAS, this Amendment to Communitization Agreement does not have adverse cultural, social, or environmental impacts sufficient to outweigh its expected benefits to the lessors of Restricted Tribal and Allotted Indian Lands; and

WHEREAS, this Amendment to Communitization Agreement complies with the requirements of applicable regulations and the provisions of applicable Federal law; and

NOW, THEREFORE, in consideration of the premises and the mutual advantages to Conoco Inc. and the lessors of Restricted Tribal and Allotted Indian Lands, paragraph numbered 1 of the Communitization Agreement is amended in its entirety as follows:

1.

The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 9 South, Range 21 East, S.L.M.
Section 2: Lots 1, 2, 3, 4, S½N½ (N½)
Uintah County, Utah

containing 326.64 acres, more or less

Provided that this agreement shall include only that portion of the Green River, Wasatch and Mesaverde Formations, defined as that interval below the stratigraphic equivalent of 1,450 feet down to and including the stratigraphic equivalent of 9,740 feet, as shown on the induction electric log of the Chapita Wells Unit Well No. 5 located 1908 feet from the south line and 2360 feet from the west line of the NE ¼SW ¼ of Sec. 22, T. 9 S., R. 22 E., S.L.M., Uintah County, Utah, underlying said lands and the natural gas and associated hydrocarbons, referred to herein as "communitized substances," producible from such formations.

This Amendment shall not be deemed to change, amend, alter or modify any provisions of the Communitization Agreement except as above made, and shall not become effective until approved by the Superintendent, but shall be deemed effective as provided above.

DATED the day and year first above written.

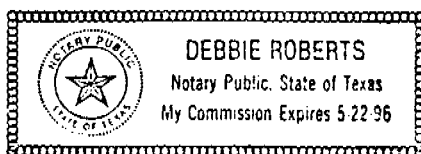
CONOCO INC.

By: *R. E. Irelan*
Attorney in Fact *Ruf*

STATE OF TEXAS)
: SS.
COUNTY OF MIDLAND)

On this 23rd day of April, 1996, personally appeared before me R.E. Irelan, who, being by me duly sworn, did say that he is the Attorney in Fact of Conoco Inc., a Delaware corporation, and that said instrument was signed in behalf of said corporation by authority of its Board of Directors and said R.E. Irelan acknowledged to me that said corporation executed the same.

WITNESS WHEREOF, I have hereunto set my hand and seal.



My Commission Expires:

5-22-96

Debbie Roberts
Notary Public
Residing at: Midland County, Texas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-H62-2888

6. If Indian, Allottee or Tribe Name

UINTAH & OURAY

7. If Unit or CA, Agreement Designation

8. Well Name and No.

TRIBAL 2
WELL # 50

9. API Well No.

43-047-32698

10. Field and Pool, or Exploratory Area

GREEN RIVER

11. County or Parish, State

Uintah County, Utah

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 460' FNL, & 1980' FEL (SW/NW), SEC. 2, T 9S, R 21E
TD:

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Conoco is requesting approval to sidetrack this well in an effort to improve the performance per the attached drilling plan.

Targets for the Horizontal Sidetrack

AZIMUTH 1739'

CASING 210 DEG

LATERAL SEAT (TVD) 1569'

GROUND LEVEL ANGLE (500') 90.6 DEG.

ELEVATION 4689'

DIRECTION SOUTH 30 DEGREES WEST

BLM-VERNAL (3), BIA(1) UOFC (2), DAP, BRK, SAB, WELL FILE

14. I hereby certify that the foregoing is true and correct

Signed

Bill R. Keathly

Title Sr. Regulatory Specialist

Date

9-4-96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Petroleum Engineer

Date

11/1/96

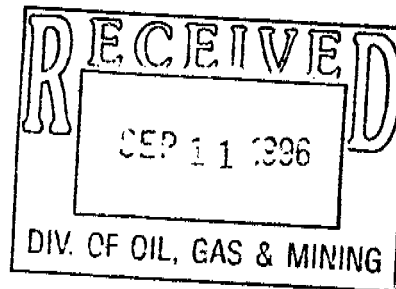
*Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



Midland Division
Exploration Production

Conoco Inc.
10 Desta Drive, Suite 100W
Midland, TX 79705-4500
(915) 686-5400



September 9, 1996

Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801
Attn: F. R. Matthews

RE: Confidential request and approval order for various Recompletion / Sidetrack Intents listed below.

Dear Mr. Matthews

Conoco requests that the following wells be kept in Confidential status.

Tribal 2, Well #50, Sec. 2, T 9S, R 21E, Uintah Co., Utah
Tribal 35, Well #51, Sec. 35, T 8S, R 21E, Uintah Co., Utah
Federal 31, Well 57, Sec. 31, T 8S, R 21E, Uintah Co. Utah

Our desire is to do the work on these well in the same order as listed above. Your assistance in approving the Intents in the above order will be appreciated.

If you need additional information please contact Bill R. Keathly at (915) 686-5424.

Yours very truly

Bill R. Keathly
Sr. Regulatory Specialist

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-H62-2888

6. If Indian, Allottee or Tribe Name

UINTAH & OURAY

7. If Unit or CA, Agreement Designation

8. Well Name and No.

TRIBAL 2
WELL # 50

9. API Well No.

43-047-32698

10. Field and Pool, or Exploratory Area

GREEN RIVER

11. County or Parish, State

Uintah County, Utah

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Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 460' FNL, & 1980' FEL (SW/NW), SEC. 2, T 9S, R 21E
TD:

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Conoco is requesting approval to sidetrack this well in an effort to improve the performance per the attached drilling plan.

Targets for the Horizontal Sidetrack

AZIMUTH 1739'

CASING 210 DEG

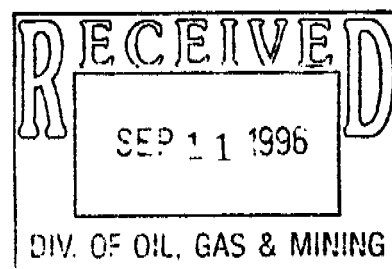
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ELEVATION 4689'

DIRECTION SOUTH 30 DEGREES WEST

CONFIDENTIAL



BLM-VERNAL (3), BIA(1) UOFC (2), DAP, BRK, SAB, WELL FILE

14. I hereby certify that the foregoing is true and correct

Signed

Bill R. Keathly

Title Sr. Regulatory Specialist

Date

9-4-96

(This space for Federal or State office use)

Approved by

Title

Petroleum Engineer

Date

11/1/96

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

REENTRY SIDETRACK DRILLING PLAN

Tribal # 2-50

Aug. 29, 1996

Page 1

TRIBAL # 2-50 DRILLING PLAN

1. **Location:** Sec 2, T9S, R21E 460' FNL, 1980' FEL

Operation Overview: Conoco proposes the following reentry to improve the performance of the well. The current completion will be squeezed and a cement plug set from the bottom perf to 100' above the top perf. The well will then be sidetracked using an oriented whipstock from approximately 2950'. A 6¼" bit will drill the curve to approximately 90.6°. A liner will be set and cemented and a 4¼" hole will be drilled in the Kicker zone with a length of approximately 500'. A directional plat is attached. The well will be completed open hole.

NOTE: The directional plan will be modified slightly after the original wellbore gyro surveys.

2. **Geological Marker Tops:** (KB: 13', RKB: 4,702' est.)

Formation	Drilled Vertical Depth (RKB)	Drilled Measured Depth (RKB)	Datum (GL)	Estimated Pressure	Fluid/ Mineral
Uinta	Surface	Surface	+4,689'		
Green River Marlstone	2,038'	2,038'	+2,665'		
Green River "Kicker Sand"	3,117'	3,198'	+1,585'	1,400 psi	Gas
TD	3,133'	3,731'	+1,569'	1,400 psi	Gas

3. **Casing Program** (all new):

Depth	Size	Weight	Type	Casing Properties		
				Collapse	Burst	Tension
2,820' - 3,233'	5"	15.0	K-55, FL4S	5560	5700	241

4¼" open hole completion to Total Depth.

REENTRY SIDETRACK DRILLING PLAN

Tribal # 2-50

Aug. 29, 1996

Page 2

4. Cementing Program:

<u>Casing</u>	<u>Coverage</u>	<u>Volume</u>	<u>Type & Additives</u>
Liner	2,820'-3,233'	30 sx	Class "G" + 2% CaCl ₂

5. Pressure Control Equipment:

- A. BOP: 3000 psi w.p. Double ram blowout preventer with appropriate extension handwheels. The pipe rams will be on top and blind rams on the bottom.
- B. A function test and visual inspection of the BOP will be performed daily.

6. Auxiliary Equipment:

- A. Kelly cock
- B. Drill pipe float
- C. Visual monitoring of the mud system.
- D. Rotating head

7. Drilling Fluids Program:

Interval	Mud Type	Density (lb/gal)	Funnel Viscosity (Sec/Qt)	Water Loss
2,820' to 3731'	Zanthan & Water	8.4- 8.6	30	20

REENTRY SIDETRACK DRILLING PLAN

Tribal # 2-50

Aug. 29, 1996

Page 3

8. Testing, Logging and Coring:

- A. Logging - Not anticipated
- B. No cores or DST's planned
- C. Formation Completion Interval - Green River Kicker Open Hole.
- D. Sand Fracturing - No
- E. Directional control shall be maintained by running an oriented whipstock and gyro. MWD surveys will be used to build the curve and lateral.

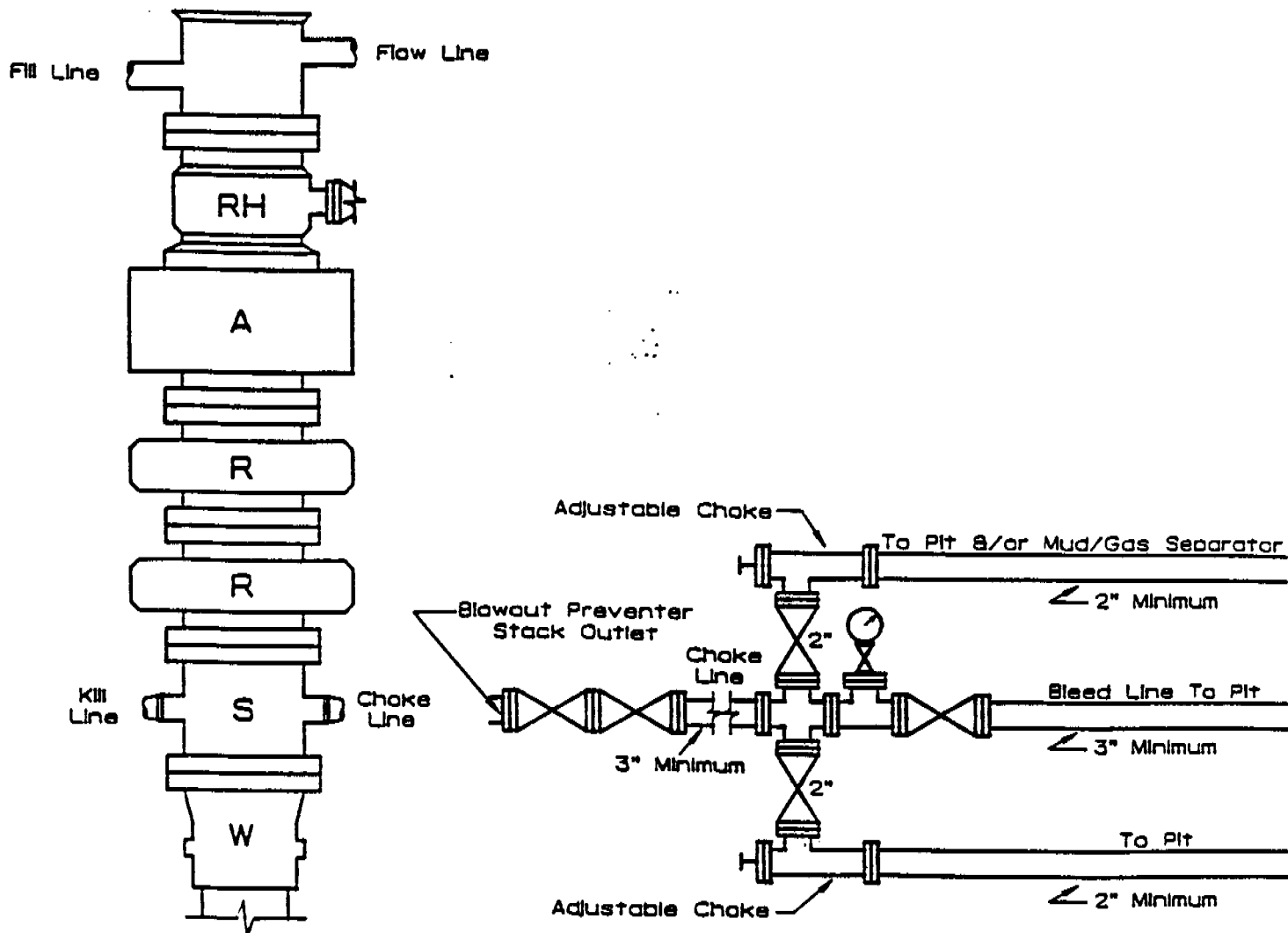
9. Abnormal Pressure or Temperatures; Potential Hazards

None



DOUBLE RAM TYPE PREVENTERS WITH ROTATING HEAD

(3000 psi System)



Minimum BOP Stack

One Pipe Ram

One Blind Ram

One Annular

Well Head

Manifold

Rotating Head

3000 psi Working Pressure

3000 psi Working Pressure

3000 psi Working Pressure

3000 psi Working Pressure

3000 psi Working Pressure

3000 psi Working Pressure

500 psi Working Pressure

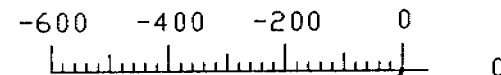
DRILEX

CONOCO, INC.
Tribal #2-50
Sec 2-T09S-R21E
Uintah County, Utah



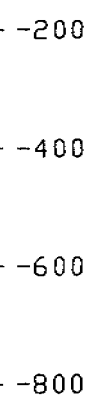
PROP1

Scale: 1 unit = 100 ft

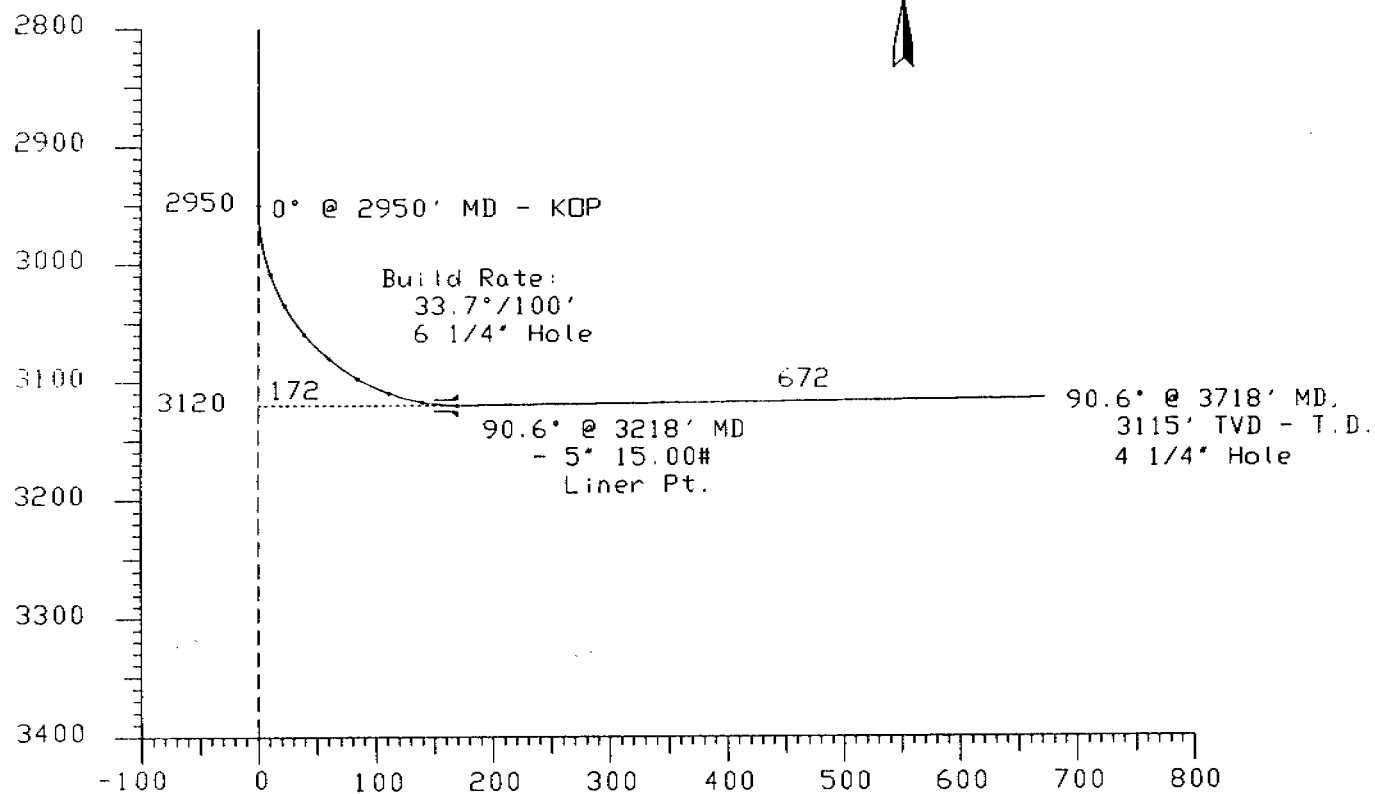


Surface Location:
460' FNL, 1980' FEL
Grd. Elev: 4689'

5' Liner Pt. //



TD



Scale: 1 unit = 50 ft

PLANE OF VERTICAL SECTION: 210.00°

DRILEX

Customer : CONOCO, INC.
Well Name : Tribal #2-50
: Sec 2-T09S-R21E
: Uintah County, Utah

Page: 1 of 1
Date: August 29, 1996
Filename: PROP1

Vertical Section: 210° Azimuth

MD	INCL	DIR	C\L	TVD	V/S	N+/S-	E+/W-	D'LEG
ft	deg	deg	ft	ft	ft	ft	ft	°/100
KICKOFF POINT - Build 33.7°/100' in 6 1/4" Hole								
2950	0.00	210.0	10.00	2950.00	0.00	0.00	0.00	0.00
2960	3.37	210.0	10.00	2959.99	0.29	-0.25	-0.15	33.70
2970	6.74	210.0	10.00	2969.95	1.18	-1.02	-0.59	33.70
2980	10.11	210.0	10.00	2979.84	2.64	-2.29	-1.32	33.70
2990	13.48	210.0	10.00	2989.63	4.68	-4.06	-2.34	33.70
3000	16.85	210.0	10.00	2999.28	7.30	-6.32	-3.65	33.70
3010	20.22	210.0	10.00	3008.76	10.48	-9.07	-5.24	33.70
3020	23.59	210.0	10.00	3018.04	14.21	-12.31	-7.10	33.70
3030	26.96	210.0	10.00	3027.08	18.48	-16.00	-9.24	33.70
3040	30.33	210.0	10.00	3035.85	23.27	-20.15	-11.64	33.70
3050	33.70	210.0	10.00	3044.33	28.57	-24.75	-14.29	33.70
3060	37.07	210.0	10.00	3052.48	34.36	-29.76	-17.18	33.70
3070	40.44	210.0	10.00	3060.28	40.62	-35.18	-20.31	33.70
3080	43.81	210.0	10.00	3067.70	47.33	-40.99	-23.67	33.70
3090	47.18	210.0	10.00	3074.70	54.46	-47.17	-27.23	33.70
3100	50.56	210.0	10.00	3081.28	61.99	-53.69	-31.00	33.70
3110	53.93	210.0	10.00	3087.40	69.90	-60.53	-34.95	33.70
3120	57.30	210.0	10.00	3093.05	78.15	-67.68	-39.07	33.70
3130	60.67	210.0	10.00	3098.20	86.72	-75.10	-43.36	33.70
3140	64.04	210.0	10.00	3102.84	95.57	-82.77	-47.79	33.70
3150	67.41	210.0	10.00	3106.95	104.69	-90.66	-52.34	33.70
3160	70.78	210.0	10.00	3110.52	114.03	-98.75	-57.01	33.70
3170	74.15	210.0	10.00	3113.53	123.56	-107.01	-61.78	33.70
3180	77.52	210.0	10.00	3115.98	133.26	-115.40	-66.63	33.70
3190	80.89	210.0	10.00	3117.85	143.08	-123.91	-71.54	33.70
3200	84.26	210.0	10.00	3119.15	152.99	-132.50	-76.50	33.70
3210	87.63	210.0	10.00	3119.85	162.97	-141.13	-81.48	33.70
End of Build - 5" Casing Point - Drill out in 4 1/4" Hole								
3219	90.60	210.0	8.82	3119.99	171.78	-148.77	-85.89	33.70
3300	90.60	210.0	10.00	3119.14	252.96	-219.07	-126.48	0.00
3400	90.60	210.0	10.00	3118.09	352.95	-305.67	-176.48	0.00
3500	90.60	210.0	10.00	3117.05	452.95	-392.27	-226.48	0.00
3600	90.60	210.0	10.00	3116.00	552.94	-478.86	-276.47	0.00
3700	90.60	210.0	10.00	3114.95	652.94	-565.46	-326.47	0.00
Total Depth								
3719	90.60	210.0	8.82	3114.75	671.75	-581.75	-335.88	0.00

Bottom Hole Closure: 672 ft @ 210.0°

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/11/96

API NO. ASSIGNED: 43-047-32698

WELL NAME: TRIBAL 2 WELL #50 (RE-ENTRY)

OPERATOR: CONOCO INC (N0260)

PROPOSED LOCATION:

SWNW 02 - T09S - R21E
SURFACE: 0460-FNL-1980-FEL
BOTTOM: 0000-FSL-0000-FEL
UINTAH COUNTY
NATURAL BUTTES FIELD (630)

LEASE TYPE: IND

LEASE NUMBER: 14-20-H62-2888

PROPOSED PRODUCING FORMATION: GRRV

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Federal [☒ State[] Fee[]
 (Number 80-15-16-69)
☒ Potash (Y/N)
☒ Oil shale (Y/N)
☒ Water permit
 (Number _____)
☒ RDCC Review (Y/N)
 (Date: _____)

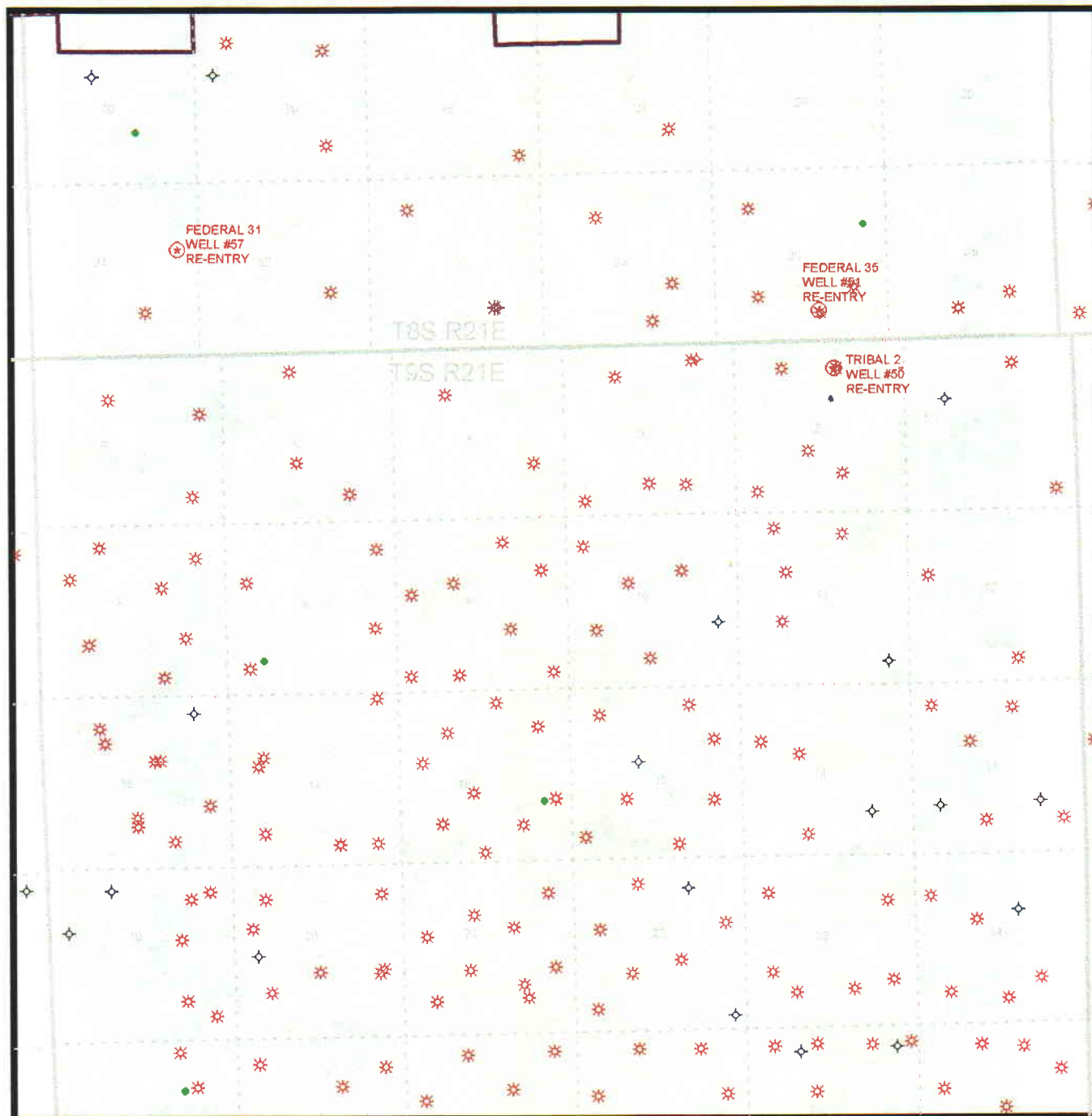
LOCATION AND SITING:

___ R649-2-3. Unit: _____
☒ R649-3-2. General.
___ R649-3-3. Exception.
___ Drilling Unit.
 Board Cause no: _____
 Date: _____

COMMENTS: _____

STIPULATIONS: _____

OPERATOR: CONOCO INC.
FIELD: NATURAL BUTTES
SEC, TWP, RNG: 31,35,2 8 & 9 S, 21E
COUNTY: UINTAH
UAC: R 649-2-3



PREPARED:
DATE: 11-SEPT-96
6/98 (MH)

STATE OF UTAH, DIV OF OIL, GAS & MINERALS

Operator: CONOCO INC	Well Name: TRIBAL 2 WELL 50 RE
Project ID: 43-047-32698	Location: SEC. 2 - T9S - R21E

Design Parameters:

Mud weight (8.60 ppg) : 0.447 psi/ft
 Shut in surface pressure : 1288 psi
 Internal gradient (burst) : 0.033 psi/ft
 Annular gradient (burst) : 0.000 psi/ft
 Tensile load is determined using air weight
 Service rating is "Sweet"

Design Factors:

Collapse : 1.125
 Burst : 1.00
 8 Round : 1.80 (J)
 Buttress : 1.60 (J)
 Other : 1.50 (J)
 Body Yield : 1.50 (B)

Length (feet)	Size (in.)	Weight (lb/ft)	Grade	Joint	Depth (feet)	Drift (in.)	Cost
1	315	5.000	15.00	K-55	AB FL-4S	3,115	4.283

	Collapse Load (psi)	Strgth (psi)	S.F.	Burst Load (psi)	Min Int Strgth (psi)	Yield S.F.	Tension Load (kips)	Strgth (kips)	S.F.
1	1392	5560	3.994	1392	5700	4.09	4.73	218	46.14 J

Prepared by : MATTHEWS, Salt Lake City, Utah
 Date : 11-01-1996
 Remarks :

159
163.73 Kip *1.34*

GREEN RIVER
 HORIZONTAL

Minimum segment length for the 3,115 foot well is 100 feet.

SICP is based on the ideal gas law, a gas gravity of 0.69, and a mean gas temperature of 96°F (Surface 74°F, BHT 118°F & temp. gradient 1.400°/100 ft.)

The liner string design has a specified top of 2,800 feet.

The burst load shown is the pressure at the bottom of the segment.

String type: Liner - Production

The mud gradient and bottom hole pressures (for burst) are 0.447 psi/ft and 1,392 psi, respectively.

NOTE: The design factors used in this casing string design are as shown above. As a general guideline, Lone Star Steel recommends using minimum design factors of 1.125 - collapse (with evacuated casing), 1.0 - (uniaxial) burst, 1.8 - API 8rd tension, 1.6 - buttress tension, 1.5 - body yield tension, and 1.6 - EUE 8rd tension. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and Kemler curve. Engineering responsibility for use of this design will be that of the purchaser.
 Costs for this design are based on a 1987 pricing model. (Version 1.07)

UTAH DIVISION OF OIL, GAS AND MINING
OIL AND GAS WELL INSPECTION RECORD

Operator: Conoco Inc. Lease Number: Indian
 Well Name: Tribal 2-50 API Number: 43-047-32698
 Sec: 2 Twp: 9S Rng: 21E County: Uintah Field: Natural Buttes
 Well Status: POW

GENERAL		Inspected (✓)
1. Well Identification		✓
2. Well Equipment		✓
3. Environmental Protection		✓
4. Temporary/Emergency Pits		✓
5. Spills, Discharges, Seepage		✓
Remarks: <u>New completion. wellhead and trap</u> <u>Reserve pit open with 150 Barrels fluid present</u> <u>No compliance problems</u>		
OIL PRODUCTION		Inspected (✓)
1. Method of Measurement: Tank Gauge <input checked="" type="checkbox"/> LACT Unit <input type="checkbox"/> Other		✓
2. Storage Facilities		✓
3. Lines Leaving Storage Facilities Sealed/Locked		✓
4. Oil Handling/Treatment Equipment		✓
Remarks: <u>Two 400 barrel oil tanks</u> <u>One 38 barrel water tank</u>		
GAS PRODUCTION		Inspected (✓)
1. Type of Gas Production: Gas Well <input checked="" type="checkbox"/> Casinghead <input type="checkbox"/>		✓
2. Gas Disposition: Sold <input checked="" type="checkbox"/> Flared/Vented <input type="checkbox"/> Used on Lease <input checked="" type="checkbox"/> Other <input type="checkbox"/>		✓
3. Method of Measurement: Orifice Meter <input checked="" type="checkbox"/> Turbine Meter <input type="checkbox"/> Estimated <input type="checkbox"/> Other <input type="checkbox"/>		✓
4. Gas Handling/Treatment Equipment		✓
Remarks: <u>One tested separator. Meter is digital</u> <u>recorder - no chart.</u>		
PRODUCED WATER DISPOSAL		Inspected (✓)
1. Disposal Method: Unlined Pit <input type="checkbox"/> Lined Pit <input type="checkbox"/> Subsurface <input type="checkbox"/> Other <input checked="" type="checkbox"/>		✓
2. If Disposal by Pits, Are Pits Satisfactory? Yes <input type="checkbox"/> No <input type="checkbox"/>		✓
3. Other E & P Waste Disposal		✓
Remarks: <u>Produced water goes to water tank and is</u> <u>trucked off location</u>		

Inspector: David W. Hufford Date: 2/22/06

EQUIPMENT INVENTORY
UTAH DIVISION OF OIL, GAS AND MINING
STATE OF UTAH

Operator: CONOCO INC. Lease: State: Federal: Indian: X Fee:

Well Name: TRIBAL 2-50 API Number: 43-047-32698

Section: 2 Township: 9S Range: 21E County: UINTAH Field: NAT. BUTTES

Well Status: PGW Well Type: Oil: Gas: X

PRODUCTION LEASE EQUIPMENT: (NUMBER)

Boiler(s): Compressor(s): Separator(s): Dehydrator(s):

Shed(s): Line Heater(s): Heated Separator(s): 1 VRU:

Heater Treater(s):

PUMPS:

Triplex: Chemical: Centrifugal:

LIFT METHOD:

Pumpjack: Hydraulic: Submersible: Flowing: X

GAS EQUIPMENT: (NUMBER)

Purchase Meter: Sales Meter: 1

TANKS:

NUMBER

SIZE

Oil Storage Tank(s): 2 400 BBLs

Water Tank(s): 1 38 BBLs

Power Water Tank: BBLs

Condensate Tank(s): BBLs

Propane Tank: 1

Central Battery Location: (IF APPLICABLE)

Qtr/Qtr: Section: Township: Range:

REMARKS: GAS SALES METER IS A DIGITAL RECORDER, NO CHART. RESERVE PIT IS OPEN WITH 150 BBLs. FLUID PRESENT.

Inspector: DAVID W. HACKFORD Date: 2/22/96

↑
North

Reserve Pit

38
Bbl H₂O
Tank

Heated
Separator

Propane

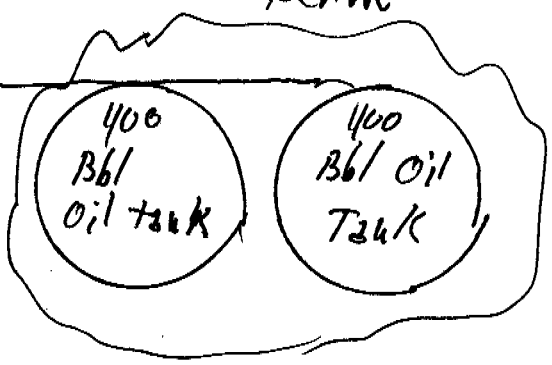
Wellhead
⊗

Digital
Gas meter

Sales line
goes underground

Access

Benm



Top
Soil

22-141 50 SHEETS
22-142 100 SHEETS
22-144 200 SHEETS
AMRAD

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
DRILLING INSPECTION FORM

OPERATOR: CONOCO COMPANY REP: RON CHAPIN

WELL NAME: UTE TRIBAL 2-50 API NO 43-047-32698

QTR/QTR: NW/NE SECTION: 2 TWP: 9S RANGE: 21E

CONTRACTOR: NABORS DRILLING CO. RIG NUMBER: 181

INSPECTOR: DAVID HACKFORD TIME: 2:00 PM DATE: 10/25/95

SPUD DATE: DRY: 10/20 ROTARY: 10/25/95 PROJECTED T.D.: 3163'

OPERATIONS AT TIME OF VISIT: DRILLING 8 3/4" HOLE AT 1561'.

WELL SIGN: N MUD WEIGHT NA LBS/GAL BOPE: Y

BLOOIE LINE: Y FLARE PIT: Y H2S POTENTIAL: N

ENVIRONMENTAL:

RESERVE PIT: Y FENCED: Y LINED: Y PLASTIC: Y

RUBBER: N BENTONITE: N SANITATION: Y

BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: Y

REMARKS:

SURVEY AT 1499' WAS 1 1/4 DEGREES. DRILLING WITH AIR-MIST.
NIPPLED UP WITH DOUBLE GATE, ANNULAR, AND ROTATING HEAD. SPUDDED
THIS DATE, TESTED BOPE YESTERDAY.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: CONOCO

Well Name: TRIBAL 2-50 (RE-ENTRY)

Api No. 43-047-32698

Section 2 Township 9S Range 21E County UINTAH

Drilling Contractor CAZA

Rig #: 7

SPUDDED:

Date: 10/11/96

Time:

How: ROTARY

Drilling will commence:

Reported by: D. HACKFORD-DOGM

Telephone #:

Date: 10/25/96 Signed: JLT



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

November 1, 1996

Conoco, Inc.
10 Desta Drive, Suite 100W
Midland, Texas 79705

Re: Tribal 2 Well #50 (Re-entry) Well, 460' FNL, 1980' FEL,
SW NW, Sec. 2, T. 9 S., R. 21 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32698.

Sincerely,

R. J. Finth
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Conoco, Inc.
Well Name & Number: Tribal 2 Well #50 (Re-entry)
API Number: 43-047-32698
Lease: 14-20-H62-2888
Location: SW NW Sec. 2 T. 9 S. R. 21 E.

Conditions of Approval

1. General
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.
2. Notification Requirements
Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews at (801)538-5334 or Mike Hebertson at (801)538-5333.
3. Reporting Requirements
All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.
4. In accordance with Utah Admin. R. 649-3-11, Directional Drilling, submittal of a complete angular deviation and directional survey report is required.

Form 3160-4

(November 1983)

(formerly 9-330)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATED

Form approved.

Budget Bureau No. 1004-0137

Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2888	
1b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-ON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uintah & Ouray	
2. NAME OF OPERATOR Conoco Inc.				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 10 Desta Dr. Ste 100W, Midland, TX. 79705-4500 (915) 686-5424				8. FARM OR LEASE NAME Tribal 2, Well #50	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 460' FNL & 1980' FEL, (SW/NW) At top prod. interval reported below 757' FNL & 2027' FEL At total depth 1173' FNL & 2308' FEL				9. API NO. 43-047-32698	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Green River	
15. Date Spudded 10-20-95		16. Date T.D. Reached 10-26-95		11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA Sec. 2, T 9S, R 21E	
17. DATE COMP (Ready to prod) 12-4-96		18. ELEVATIONS (DF, RKS, RT, GR, ETC.) KB 4703'; GL 4689'; DF 4702'		12. COUNTY OR PARISH Uintah	
19. ELEV. CASINGHEAD				13. STATE Utah	
20. TOTAL DEPTH, MD & TVD 3290 3804				21. PLUG, BACK T.D., MD & TVD 3290 3804	
22. IF MULTIPLE COMPL. HOW MANY* 1				23. INTERVALS DRILLED BY X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)* 3290' to 3804' Green River				25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL,				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
14"	36	75'	24"	200 Sx	
9 5/8"	36	545'	12 1/4"	235 Sx	
7"	23	3247'	8 3/8"	550 Sx	
29. LINER RECORD					
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	
5"	2830'	3290'	30 Sx		
30. TUBING RECORD					
Size	DEPTH SET (MD)	PACKER SET (MD)			
2 7/8"	3258'	2730'			
31. PERFORATION RECORD (Interval, size and number)					
3290 - 3804' open hole					
32. ACID, SHOT, FRAC., CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)				AMT. AND KIND OF MATERIAL USED	
3290 - 3804				None	
33. PRODUCTION					
DATE FIRST PRODUCTION 12-2-96		PRODUCTION METHO (Flowing, gas lift pumping - size and type of pump) Flowing			WELL STATUS (Producing or shut-in) PROD.
DATE OF TEST 2-15-97	HOURS TESTED 24	CHOKE SIZE OPEN	PROD'N. FOR OIL -- BBL. TEST PERIOD 134	GAS -- MCF 512	WATER -- BBL. 202
FLOW. TUBING PRESS.	CASING PRESSURE 980	CALCULATED 24-HOUR RATE	OIL -- BBL. 134	GAS -- MCF 512	WATER -- BBL. 202
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD			TEST WITNESSED BY Will Helling		
35. LIST OF ATTACHMENTS					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Sr. Regulatory Specialist

DATE 3-20-97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM(3), BIA(1), UOFC(2), BRK, TJK, LAND, PONCA, WELL FILE

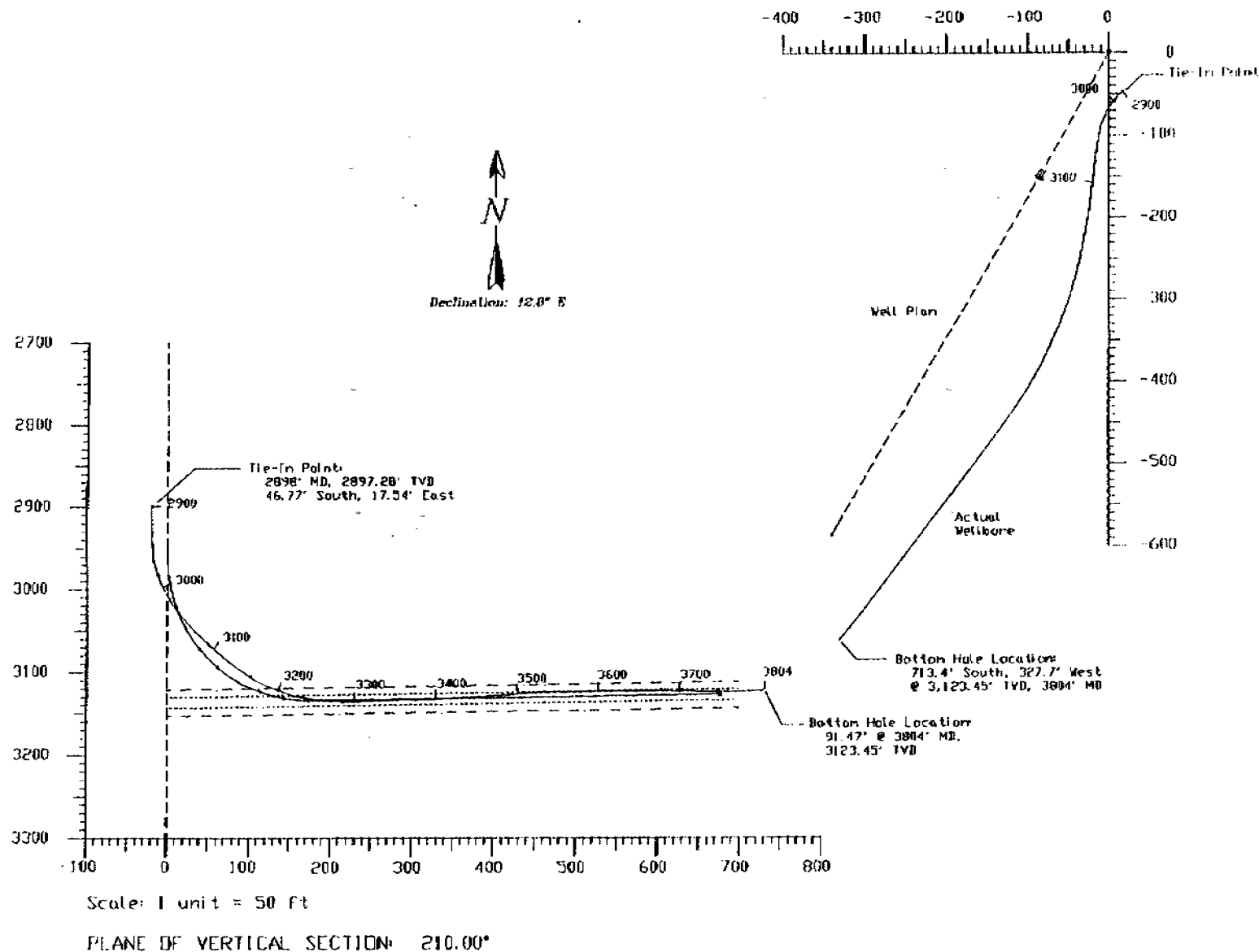
DRILEX

CONOCO, INC.
Tribal #2-50
Sec 2-T09S-R21E
Uintah County, Utah

CONOCO

PROP2

Scale: 1 unit = 50 ft



DRILEX**RECORD OF SURVEY**

Customer: CONOCO, INC.
 Well Name: Tribal #2-50
 Sec 2-T09S-R21E
 Uintah County, Utah

Page: 1 of 1
 Date: October 23, 1996
 Filename: SURV1

Vertical Section: 210 Azimuth

MD	INCL	DIR	TVD	V/S	N+/S-	E+/W-	BUILD	D'LEG
ft	deg	deg	ft	ft	ft	ft	%/100	%/100
Tie-In Point								
2898	1.96	158.80	2897.28	31.73	-46.77	17.54	0.0	0.00
2943	3.42	313.11	2942.26	31.91	-46.57	16.84	3.2	11.68
2968	13.39	211.11	2967.03	34.65	-48.55	14.79	39.9	57.94
3000	25.55	223.45	2997.15	45.11	-56.77	8.10	38.0	39.91
3030	38.03	211.28	3022.63	60.72	-69.42	-1.19	41.6	46.58
3062	46.12	195.53	3046.43	81.83	-89.05	-9.44	25.3	41.41
3093	50.06	185.40	3067.16	103.50	-111.68	-13.55	12.7	27.41
3126	54.91	186.74	3087.25	127.42	-137.70	-16.33	14.7	15.05
3157	59.44	186.75	3104.05	151.35	-163.57	-19.39	14.6	14.61
3173	62.97	187.57	3111.76	164.27	-177.48	-21.14	22.1	22.51
3188	66.87	188.74	3118.11	176.88	-190.92	-23.07	26.0	26.94
3220	75.49	190.29	3128.43	205.23	-220.76	-28.08	26.9	27.32
3252	84.11	192.26	3134.09	235.03	-251.62	-34.24	26.9	27.61
3262	86.76	193.78	3134.89	244.56	-261.33	-36.49	26.5	30.52
3300	91.87	198.90	3135.34	281.46	-297.77	-47.17	13.4	19.03
3332	91.24	201.72	3134.47	312.98	-327.76	-58.27	-2.0	9.03
3363	91.14	205.42	3133.83	343.78	-356.16	-70.66	-0.3	11.94
3395	91.69	208.76	3133.04	375.72	-384.64	-85.23	1.7	10.57
3426	93.44	212.51	3131.65	406.68	-411.28	-101.00	5.6	13.34
3458	93.81	215.86	3129.63	438.53	-437.70	-118.95	1.2	10.51
3486	94.00	216.12	3127.72	466.31	-460.30	-135.36	0.7	1.15
3517	93.02	216.71	3125.82	497.06	-485.20	-153.73	-3.2	3.69
3548	91.78	216.82	3124.52	527.82	-510.01	-172.27	-4.0	4.02
3580	90.50	216.83	3123.89	559.58	-535.62	-191.44	-4.0	4.00
3611	91.09	216.64	3123.46	590.36	-560.46	-209.98	1.9	2.00
3642	90.16	217.50	3123.12	621.13	-585.19	-228.67	-3.0	4.09
3673	88.69	216.80	3123.43	651.88	-609.90	-247.39	-4.7	5.25
3704	89.37	216.12	3123.95	682.68	-634.83	-265.81	2.2	3.10
3735	89.85	217.84	3124.17	713.45	-659.59	-284.45	1.5	5.76
3766	90.45	218.48	3124.08	744.14	-683.97	-303.61	1.9	2.83
3782	90.88	219.14	3123.90	759.95	-696.43	-313.63	2.7	4.92
Total Depth - Projected to Bit								
3804	91.47	220.05	3123.45	781.63	-713.38	-327.65	2.7	4.93

Bottom Hole Closure: 785 ft @ 204.7° Azimuth

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE Form approved. Budget Bureau No. 1004-0137

Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

1b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR
Conoco Inc.

3. ADDRESS OF OPERATOR
10 Desta Dr. Ste 100W, Midland, Tx. 79705-4500 (915) 686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 460' FNL & 1980' FEL, (SW/NW)

At top prod. interval reported below 757' FNL & 2027' FEL

At total depth 1173' FNL & 2308' FEL

14. PERMIT NO. DATE ISSUED

15. Date Spudded
10-20-95

16. Date T.D. Reached
10-26-95

17. DATE COMP (Ready to prod)
12-4-96

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)
KB 4703'; GL 4689'; DF 4702'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
3290

21. PLUG, BACK T.D., MD & TVD
3290

22. IF MULTIPLE COMPL., HOW MANY*
1

23. INTERVALS DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)*

3290' to 3804' Green River

25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL, 3-25-97

27. WAS WELL CORED
No

28. CASING RECORD [Report all strings set in well]

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
14"	36	75'	24"	200 Sx	
9 5/8"	36	545'	12 1/4"	235 Sx	
7"	23	3247'	8 3/8"	550 Sx	

29. LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	30. TUBING RECORD	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	2830'	3290'	30 Sx			2 7/8"	3258'	2730'

31. PERFORATION RECORD (Interval, size and number)

CONFIDENTIAL

3290 - 3804' open hole

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL (MD)	AMT. AND KIND OF MATERIAL USED
3290 - 3804	None

33.* PRODUCTION

DATE FIRST PRODUCTION 12-2-96		PRODUCTION METHO (Flowing, gas lift pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) PROD.	
DATE OF TEST 2-15-97	HOURS TESTED 24	CHOKE SIZE OPEN	PROD'N. FOR OIL-- BBL. TEST PERIOD 134		GAS--MCF. 512	WATER -- BBL. 202	GAS-OIL RATIO 3821
FLOW. TUBING PRESS.	CASING PRESSURE 980	CALCULATED 24-HOUR RATE	OIL-- BBL. 134	GAS -- MCF. 512	WATER -- BBL. 202	OIL GRAVITY-API (CORR.) 32.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

SOLD

TEST WITNESSED BY

Will Helling

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED James R. Kearley TITLE Sr. Regulatory Specialist

DATE 3-20-97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM(3), BIA(1), UOFC(2), BRK, TJK, LAND, PONCA, WELL FILE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				T/ Green River Marlstone	2040	
				B/ Green River Marlstone	2900	
				Kicker Sand	3120	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

460' FNL & 1980' FEL, (SW/NW), Sec 2, T 9S, R 21E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-H62-2888

6. If Indian, Allottee or Tribe Name

Uintah & Ouray

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Tribal 2, Well #50

9. API Well No.

43-047-32698

10. Field and Pool, or Exploratory Area

Green River

11. County or Parish, State

Uintah, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracuring
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Repon results of multiple completion on Wdl Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-3-96 MIRU CWS #33. GIH tag fill @ 3140', POOH W/ tbg. GIH W/ Arrow Sur-Drill retainner set @ 2944'. RD CWS #33.
10-12-96 MIRU Caza Rig #7. Sting into retainer pump 505 sx Class 'G' cmt + 2%CaCl2 into perfs @ 3128-3145', sting-out & circ tbg.
GIH W/ 7" csg scrapper tag @ 2944', POOH. PU 6 1/8" starter mill (top whipstock @ 2929', bottom @ 2944'), mill 18" W/ starter mill,
POOH. GIH W? windowmill, mill 7" csg window. Mill on 7" csg to 2943', POOH. Top of window @ 2928', bottom of window @
2938', drill formation to 2943'. Drill W/ 3 deg mto to 3074', drill to 3290', circ hole clean POOH. Spot 21 bbl Mari-seal - sgqeeze 5 bbl
into formation. GIH W/ 5" K-55 Liner from 2830' to 3290', cement W/ 30 sx cmt. GIH drill 4 1/8" lateral from 3290' to 3804', pooh.
Release rig @ 1900hrs on 10-23-96. GIH W/ 7" packer set @ 2730' & 2 7/8" J-55 tbg set @ 3258'.
12-2-96 RDMO.

Test dated 2-15-97: 134BO/D, 202 BW/D, 512 MCF, CP 980#

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct

Signed Bill R. Keathly

Title Sr. Regulatory Specialist

Date 3-18-97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval if any:

BLM(3), UOFC(2), BIA(1) BRK, PONCA, TPH, FILE ROOM

Qualified for tax credit - 5/97

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M., or Survey Description)

'460' FNL & 1980' FEL, (SW/NW), Sec. 2, T 9S, R 21E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-H62-2888

6. If Indian, Allottee or Tribe Name

Uintah & Ouray

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Tribal 2, Well #50

9. API Well No.

43-047-32698

10. Field and Pool, or Exploratory Area

Green River

11. County or Parish, State

Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other OO & GO #7 IIIA

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracrunning
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

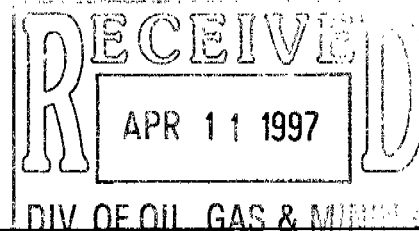
(Note: Repon results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Water Producing Formation:
Amount of Water Produced:
Current Water Analysis Attached:
How is Water Stored on Lease:
How is Water Moved:
Disposal Facility Operator Name:
Disposal Facility Well Name / No.:

Kicker Sand
202 BPD
NO
TANK
Truck (Crescent Trucking)
Ace Disposal
Ace Oilfield Disposal, Sec. 2, T 6S, R 20E, Uintah County

Your approval of this method of disposal is respectfully requested.



14. I hereby certify that the foregoing is true and correct

Signed

Bill R. Keathly

Title

Bill R. Keathly

Sr. Regulatory Specialist

Date

4-3-97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval if any:

BLM(3), BIA(1), UOFC(2), BRK, PONCA, TJK, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☐

DEEPEN ☒

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER Deepen & Sidetrack

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Conoco Inc.

a. ADDRESS AND TELEPHONE NO

10 Desta Dr. Ste 100W, Midland, Tx. 79705-4500

(915) 686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *)

At surface

460' FNL & 1980' FEL (SWNW) NONE

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 9.9 miles Southeast of Ouray, Utah

5. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if Any)

460

16 NO OF ACRES IN LEASE

326.64

17. NO. OF ACRES ASSIGNED
TO THIS WELL

326.64

8. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1725

19. PROPOSED DEPTH

7118

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc)

RKB 4703'

22. APPROX. DATE WORK WILL START*

June 1998

23

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8" K-55 LTC	36#	545'	235 sx (existing csg)
8 3/4"	7" L-80 & C-95 BTC	23#	3247'	550 sx (existing csg)
6 1/4"	4 1/2" K-55, LTC	10.5#	2550' to 7118'	515 sx (new)

See attached Drilling Plan to deepen this well to the Wasatch formation.

Bond coverage is provided by Blanket Nationwide Bond, No. 8015-16-69 (BLM # ES-0085).

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Bill R. Keathly

TITLE

Bill R. Keathly

Sr. Regulatory Specialist

DATE

3-10-98

(This space for Federal or State office use)

PERMIT NO

43-047-32698

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

Federal Approval of this
Action is Necessary

APPROVED BY

Bradley G. Hill

TITLE

BRADLEY G. HILL

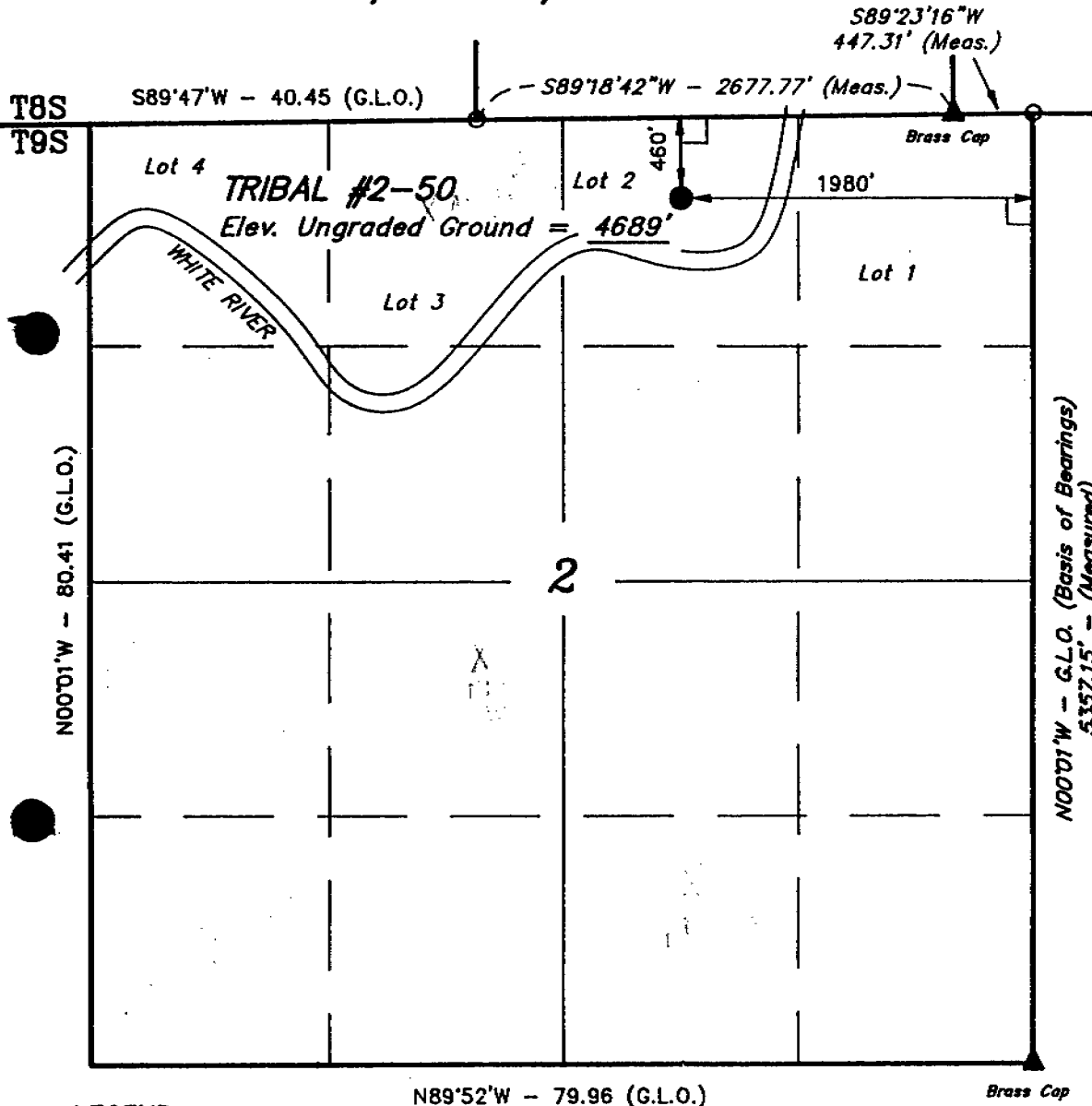
REGULATION SPECIALIST III

DATE

1/12/98

*See Instructions On Reverse Side

T9S, R21E, S.L.B.&M.



LEGEND:

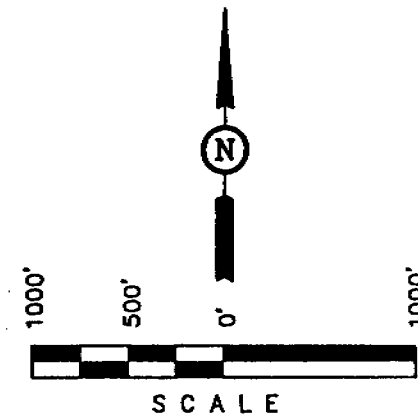
- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED. (Brass Caps)
- = SECTION CORNERS RE-ESTABLISHED

CONOCO, INC.

Well location, TRIBAL #2-50, located as shown in Lot 2, of Section 2, T9S, R21E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 19 EAM LOCATED IN THE SW 1/4 OF SECTION 34, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4685 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT IS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 REGISTRATION NO. 131819
 STATE OF UTAH
 No. 102349
 ROBERT L. KAY

REVISED: 5-17-95 C.B.T.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 5-3-95	DATE DRAWN: 5-9-95
PARTY D.A. C.M. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER	FILE	

DRILLING PLAN

Tribal 2-50

March 3, 1998

PAGE 1

DRILLING PLAN

Note: This is a planned deepening from an existing horizontal sidetrack wellbore. The horizontal section will be plugged and a whipstock will be set above the horizontal sidetrack. **The well will be sidetracked with a new whipstock and drilled vertically to the new TD.**

1. **Location:** Sec 2, T9S, R21E 460' FNL, 1980' FEL

2. **Geological Marker Tops:** (RKB: 4703' est.)

Formation	Drilled Depth (RKB)	Datum	Estimated Pressure	Fluid/Mineral
Uinta	Surface	+4,689'		
Planned ST depth in 7" casing	2,750'	+1,953'		
Green River "A" Sand	3,358'	+1,345'		
Green River "A-1" Sand	3,503'	+1,200'		Gas/Oil
Green River "B" Sand	3,643'	+1,006'		Gas/Oil
Green River "D" Sand	4,693'	+10'		Gas/Oil
Green River "E" Sand	4,948'	-245'		Gas/Oil
Wasatch "Upper"	5,318'	-615'	2,300 psi	Gas
Wasatch "Lower"	6,418'	-1,715'		Gas
TD	7,118'	-2,415'	3,200 psi	Gas

3. **Casing Program** (all new):

Depth	Existing	Size	Wt	Type	Casing Properties		
					Collapse	Burst	Tension
0' to 545'	Yes	9-5/8"	36#	K-55, STC	2020	3520	423
0' to 3247'	Yes	7"	23#	K-55, LTC	3270	4360	341
2550' to 7118'	No	4-1/2"	10.5#	K-55, LTC	4010	4790	146

4. **Cementing Program:**

<u>Casing</u>	<u>Coverage</u>	<u>Volume</u>	<u>Type & Additives</u>
Production	2550'-T.D.	175 sx 340 sx	Lead: Premium Lite + 3% salt Tail: 50/50 Poz + 2% gel + 10% salt

5. **Pressure Control Equipment:**

- A. BOP: 3000 psi w.p. Double ram blowout preventer with appropriate extension handwheels. The pipe rams will be on top and blind rams on the bottom (see attached schematic).
- B. A function test and visual inspection of the BOP will be performed daily.
- C. BOP equipment will be tested at least every 14 days. The BOP and casing tests will conform to Onshore order no. 2.

6. **Auxiliary Equipment:**

- A. Kelly cock
- B. Drill pipe float
- C. Visual monitoring of the mud system.
- D. Rotating head

7. **Variance Requests:**

- A. Conoco requests a variance from the requirement to use a pilot or continuous ignition of the blooie line if on aerated water system (not needed on aerated water system).
- B. Conoco requests a variance from the requirement to use a straight run blooie line. Where possible a straight blooie lines will be used. Where is is not possible, any tees or ells in the lines will be targeted.

DRILLING PLAN

Tribal 2-50

March 3, 1998

PAGE 3

8. Drilling Fluids Program:

Interval	Mud Type	Density (lb/gal)	Funnel Viscosity (Sec/Qt)	Water Loss
2750' to TD	air/air mist or aerated water	0 -8.5	> 40	NC
TD*	1.7% DAP, Gel, Water	8.5-9.0	30-40	15 cc

* If mud up is necessary

9. Testing, Logging and Coring:

A. Logging - Open hole:

LDT/DLL/DSN/GR from TD to previous casing shoe.

B. No cores or DST's planned

C. Formation Completion Interval - Wasatch.

Final determination of the completion interval will be made by analysis of logs.

D. Sand Fracturing - Yes - Will submit form 3160-3 for detailing actual work performed.

E. Directional control shall be maintained by running a drift shot survey after every 1,000' of drilling.

10. Abnormal Pressure or Temperatures; Potential Hazards

Possible Lost circulation in Wasatch.

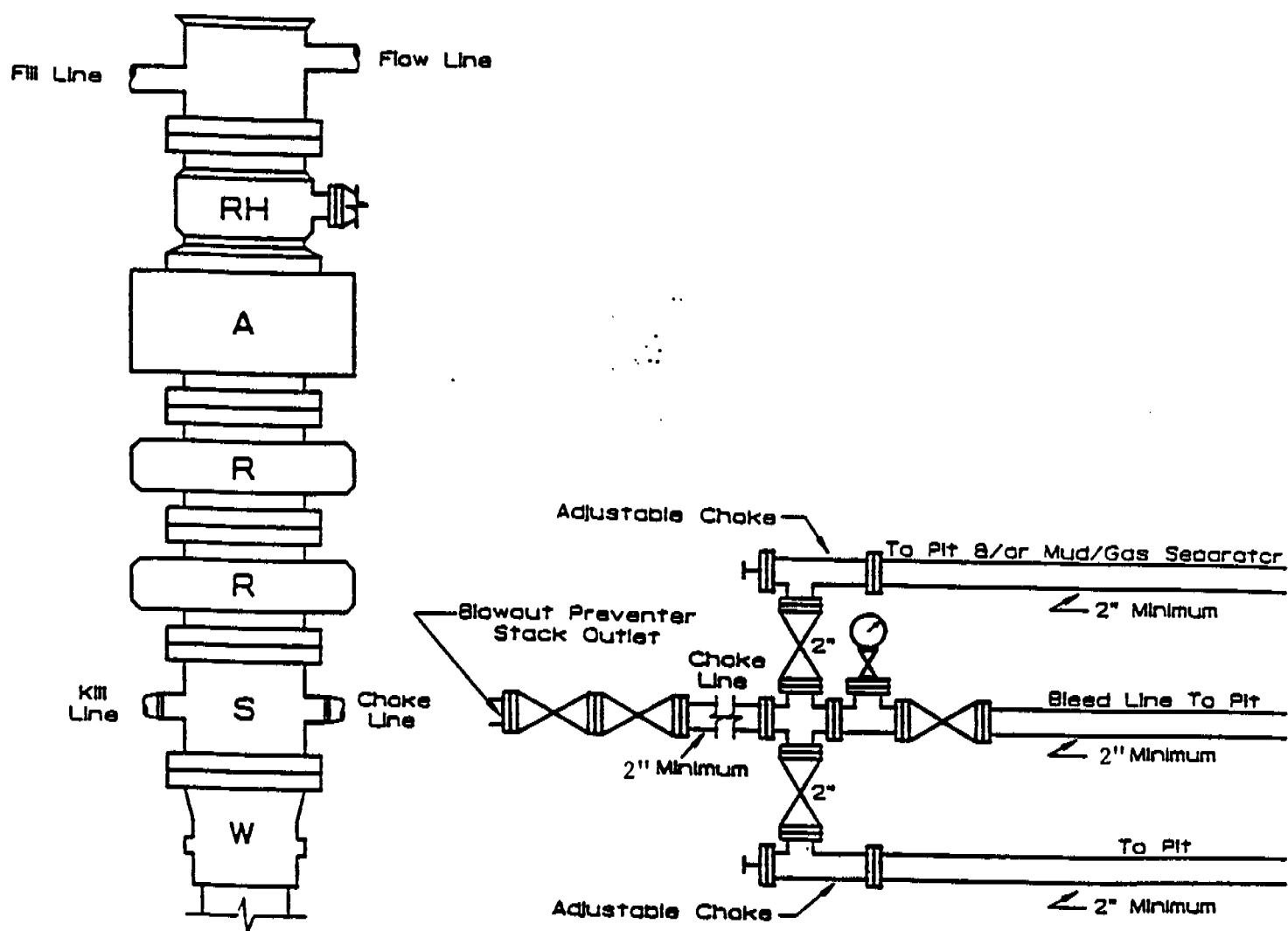
No H₂S is anticipated.

11. Additional information

It is Conoco's intention to bury the cuttings on location.



DOUBLE RAM TYPE PREVENTERS WITH ROTATING HEAD (3000 psi System)



Minimum BOP Stack

One Pipe Ram

One Blind Ram

One Annular

Well Head

Manifold

Rotating Head

3000 psi Working Pressure

3000 psi Working Pressure

3000 psi Working Pressure

3000 psi Working Pressure

3000 psi Working Pressure

3000 psi Working Pressure

500 psi Working Pressure

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

CANDY FRIZZELL
 CONOCO INC
 1000 S PINE RM 565-1 NT
 PONCA CITY OK 74602-1267

UTAH ACCOUNT NUMBER: N0260

REPORT PERIOD (MONTH/YEAR): 10 / 98

AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
1304732698	11868	09S 21E 2	GRRV			14-26-H02-2888	GA-9C-187	√(1.29.99)
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____

Signature: _____ Telephone Number: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER: _____

2. Name of Operator:

Conoco Inc.

3. Address and Telephone Number:

10Desta Dr. Ste 100W, Midland, Tx. 79705-4500 (915) 686-5424

4. Location of Well

Footages:

460' FNL & 1980' FEL

QQ, Sec., T., R., M.

(SW/NW) Sec. 2, T 9S, R 21E

5. Lease Designation and Serial Number:

14-20-H62-2888

6. If Indian Allottee or Tribe Name:

Uintah & Ouray

7. Unit Agreement Name:

9C-187

8. Well Name and Number:

Tribal 2, Well # 50

9. API Well Number:

43-047-32698

10. Field and Pool or Wildcat:

Green River

County:

Uintah

State

Ut

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ | Transfer of Operator |

Date of work completion _____

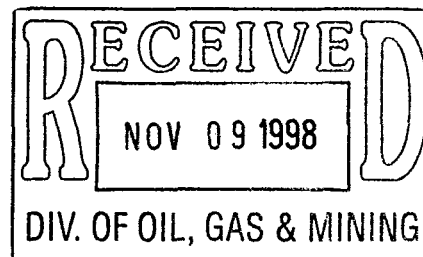
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled give subsurface formations and measured and true vertical depths for all markers and zones pertinent to this work)

Conoco has sold this well to Coastal Oil & Gas Corporation effective November 2, 1998.

Coastal Oil & Gas Corporation state operator number is N0230, and their Blanket Bond number is 102103.



13.

Name & Signature

Bill R. Keathly

Title Sr. Regulatory Specialist

Date 11-2-98

(This space for State use only)

Dist; State(3), BRK, TJK, Ponca, File Rm.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER: _____

2. Name of Operator:

Conoco Inc.

3. Address and Telephone Number:

10Desta Dr. Ste 100W, Midland, Tx. 79705-4500 (915) 686-5424

4. Location of Well

Footages:

460' FNL & 1980' FEL

QQ, Sec, T, R, M

(SW/NW) Sec. 2, T 9S, R 21E

5. Lease Designation and Serial Number:

14-20-H62-2888

6. If Indian Allottee or Tribe Name:

Uintah & Ouray

7. Unit Agreement Name:

8. Well Name and Number:

Tribal 2, Well # 50

9. API Well Number:

43-047-32698

10. Field and Pool or Wildcat:

Green River

County:

Uintah

State

Ut

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
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| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ | Transfer of Operator |

Date of work completion _____

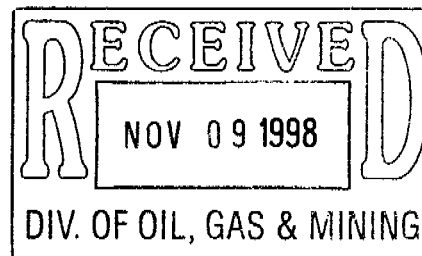
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Coastal Oil & Gas Corporation state operator number is N0230, and their Blanket Bond number is 102103.



13.

Name & Signature

Bill R. Keathly

Title Sr. Regulatory Specialist

Date 11-2-98

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER: _____

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

Nine Greeway Plaza, Houston, TX 77046-0995

4. Location of Well

Footages:

460' FNL & 1980' FEL

QQ, Sec., T., R., M.

(SW/NW) Sec. 2, T 9S, R 21E

5. Lease Designation and Serial Number:

14-20-H62-2888

6. If Indian Allottee or Tribe Name:

Uintah & Ouray

7. Unit Agreement Name:

9C-187

8. Well Name and Number:

Tribal 2, Well # 50

9. API Well Number:

43-047-32698

10. Field and Pool or Wildcat:

Green River

County:

Uintah

State

Ut

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
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| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

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- | | |
|--|---|
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Date of work completion _____

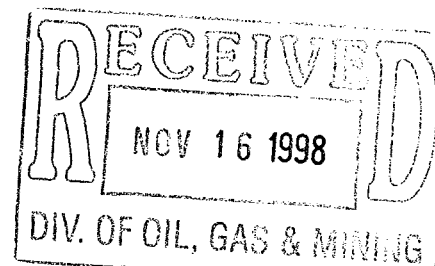
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Effective November 2, 1998, Coastal Oil & Gas Corporation has assumed operations of the above listed well from Conoco Inc.

Coastal's state Operator Number is N 0230 and the Blanket bond number is 102103.



13.

Name & Signature:

M. D. Ernest

Title

Technical Manager

Date

11/11/98

(This space for State use only)

Dist; State(3),

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

1. Type of Well OIL ☐ GAS ☒ OTHER: _____

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

Nine Greeway Plaza, Houston, TX 77046-0995

4. Location of Well

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Ut

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- | | |
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| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
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Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

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|--|---|
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Date of work completion _____

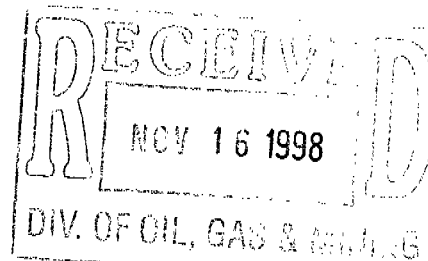
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13.

Name & Signature:

M. D. Ernest

Title

Technical Manager

Date

11/11/98

(This space for State use only)

memorandum

DATE: January 8, 1999

REPLY TO
ATTN OF: Acting Superintendent, Uintah and Ouray Agency

SUBJECT: Concurrence for Approval for Change of Operator

TO: Bureau of Land Management, Vernal District

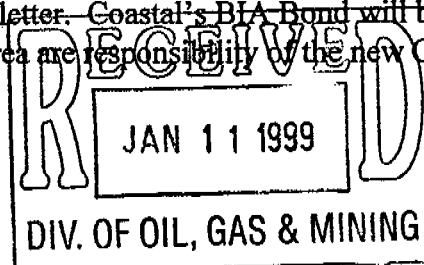
Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Coastal Oil and Gas Corp. will be the operator for the following location:

OPERATOR - FROM: Conoco, Inc.
TO: Coastal Oil & Gas Corp.

CA No.	Location	Legal	Acres
9C-187	2-T9S-R21E	N/2	326.64
UTU-76246	1-T9S-R21E	N/2	331.59

The enclosed instruments are approved as of the date of this letter. Coastal's BIA Bond will be used to cover all CA operations. All well's within the CA area are responsibility of the new CA operator.

If you have any questions, please contact this office.



cc: Jerry Kenczka, BLM/Vernal
Lisha Cordova, DOGM/State of Utah
Theresa Thompson, BLM/SLC State Office
Ute Indian Tribe Energy & Minerals

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000187

Designation of Successor Operator for communized area, County of Uintah, State of Utah, being:

TOWNSHIP 9 South, RANGE 21 East, USB&M/SLB&M
SECTION: N/2 Section 2
Containing 326.64 acres, more or less.

This indenture, dated as of the 4th day of January, 19 99, by and between Coastal Oil & Gas Corporation, hereinafter designated as "First party", and the owners of communized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communization Agreement for the Above Communized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms hereof; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on 6/30/93.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter states, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communized area under and pursuant to all the terms of the said Communization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donal H. Spia
Witness
L. Peña
Witness

Coastal Oil & Gas Corporation

By: W. L. Donnelly
W. L. Donnelly, Vice President

(SECOND PARTIES)

By: _____

By: _____

By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil & Gas Corporation as Operator under the Communization Agreement for the above location, this 8th day of January, 19 99.

Charles H. Cameron
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: UTU-76246

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9 S, RANGE 21E, USB&M/SLE&M

SECTION: N/2 Section 1

Containing 320 331.58 acres, more or less.

This indenture, dated as of the 30th day of December, 19 8, by and between Coastal Oil & Gas Corporation, designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 131, et seq., as amended by the Act of August 3, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 8/22/97, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereof; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on 6/30/93.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Spier
Witness

Witness

Coastal Oil & Gas Corporation

(FIRST PARTY)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(SECOND PARTIES)

By: _____

By: _____

By: _____

By: _____

TEST

Y: _____

TEST

Y: _____

I hereby approve the foregoing indenture designating Coastal Oil & Gas Corporation as Operator under the communitization Agreement for the above location, this 8th day of January, 19 99.

Charles H. Cameron
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing:

1-KDR ✓	6-KAS ✓
2- GLH	7-SJ
3-JRB ✓	8-FILE
4-CDW ✓	
5-KDR ✓	

☒ Change of Operator (well sold)

☐ Designation of Agent

☐ Designation of Operator

☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 11-2-98

TO: (new operator) COASTAL OIL & GAS CORP
 (address) 9 GREENWAY PLAZA
HOUSTON, TX 77046-0995
M.D. ERNEST
 Phone: (713) 877-7890
 Account no. N0230

FROM: (old operator) CONOCO INC.
 (address) 10 DESTA DR. STE 100W
MIDLAND, TX 79705-4500
BILL R. KEATHLY
 Phone: (915) 686-5424
 Account no. N0260

WELL(S) attach additional page if needed:

***CA AGREEMENT**

Name: <u>*SEE ATTACHED*</u>	API: <u>43-047-33618</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- ✓ 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 11-9-98)*
- ✓ 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 11-16-98)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) ____ If yes, show company file number: _____
- ✓ 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. *(Rec'd 12-29-98, 1-11-99, 1-21-99, 2-5-99, 3-4-99, 4-28-99)*
- ✓ 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above.
- ✓ 6. **Cardex** file has been updated for each well listed above.
- ✓ 7. Well file labels have been updated for each well listed above. *(New Filing System)*
- ✓ 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc.
- ✓ 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- LD 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- LD 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- LD 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond. (11.24.98) U605382-1 (Blanket bond already furnished)
- LD 2. A **copy of this form** has been placed in the new and former operator's bond files.
- LD 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) no, as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- LD 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated December 17, 1998 of their responsibility to notify all interest owners of this change.

FILMING

- LD 1. All attachments to this form have been **microfilmed**. Today's date: 9-23-99.

FILING

1. **Copies** of all attachments to this form have been filed in each **well file**.
2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

January 12, 1999

Conoco, Inc.
10 Desta Drive, Suite 100W
Midland, Texas 79705-4500

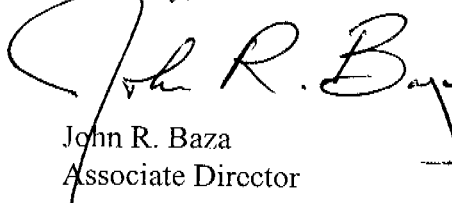
Re: Tribal 2, Well #50, 460' FNL, 1980' FEL, NW NE, Sec. 2, T. 9 S., R. 21 E.,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32698.

Sincerely,



John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office
Coastal Oil & Gas Corporation

Operator: Conoco, Inc.

Well Name & Number: Tribal 2, Well #50

API Number: 43-047-32698

Lease: Indian **Surface Owner:** Ute Tribe

Location: NW NE **Sec.** 2 **T.** 9 S. **R.** 21 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well. Contact Carol Daniels at (801)538-5284.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.

(June 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 1148 Vernal, UT 84078 (435) 789-4433

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE/NE 2110' FNL & 631' FEL
Sec. 2, T9S, R21E 760 1980

5. Lease Designation and Serial No.

14-20-H62-2888

6. If Indian, Allottee or Tribe Name

Uintah & Ouray

7. If unit or CA, Agreement Designation

N/A

8. Well Name and No.

Tribal 2, Well #50

9. API Well No.

43-047-32698

10. Field and Pool, or Exploratory Area

Wasatch

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing repair
- ☐ Altering Casing
- ☒ Other Drilling fluids change
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Coastal Oil & Gas Corporation proposes to change the drilling fluids to an oil based mud. The oil based mud will have the following properties:

Weight: 7.8 to 8.2 ppg
Viscosity: 35-40 seconds
API FL: 10-15 ml
HTHP FL: 25-35 ml
Oil/Water Ratio: 85/15
PV: 8-15
YP: 6-10

OBM ingredients: Diesel, water, emulsifier, gel, Calcium Chloride, lime, oil wetting agent, Barite, (LCM, Calcium Carbonate for seepage & lost circulation).

The OBM will be contained on the rig in a closed loop mud system. The cuttings will be contained and disposed of in an approved facility.

14. I hereby certify that the foregoing is true and correct

Signed

Cheryl Cameron

Title

Environmental Analyst

2/22/99

(This space of Federal or State office use.)

COPY SENT TO OPERATOR

Date:

3-10-99

Initials:

CHP

Approved by

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Title

Federal Approval of this
Action is Necessary

Conditions of approval, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as

to any matter within its jurisdiction.

FOR RECORD ONLY

See instruction on Reverse Side

(June 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐

Oil Well

☒

Gas well

☐

Other

Deepening

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 1148 Vernal, UT 84078

(435) 789-4433

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE/NE 2110' FNL & 631' FEL

Sec. 2, T9S, R21E

5. Lease Designation and Serial No.

14-20-H62-2888

6. If Indian, Allottee or Tribe Name

Uintah & Ouray

7. If unit or CA, Agreement Designation

N/A

8. Well Name and No.

Tribal 2, Well #50

9. API Well No.

43-047-32698

10. Field and Pool, or Exploratory Area

Wasatch

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing repair

☐

Altering Casing

☒Other Drlg/Completion/On Prod☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-off

☐

Conversion to Injection

☐

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

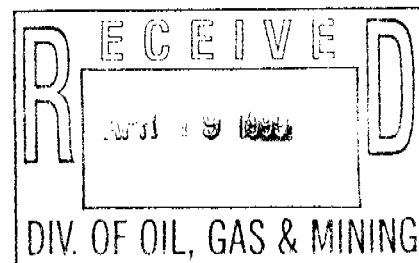
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Spud @ 6:00 am on 3/9/99. TD @ 6900'

Drill f/ 2920' - 2940'. TIH. LD 8 jts DP. Wash & ream 240' f/ 2700' - 2940'. Continue drlg to 6900'.
LD DP. Break kelly. LD BHA. RU & run 154 jts 4.5, 11.6# LT&C csg. RD casers. Pump 10 BW,
20 Bbls spacer, 10 BW, 10 BC 50/50 Poz @ 14.3 ppg. Displace w/ 106 BW. RD. Clean mud tanks.
Rig released @ 5:00 am 3/21/99.

Perf 6076', 6180', 6206', 6447' Frac w/ 146,700# 20/40 Delta frac sd wedge.

On production on 4/9/99 @ 12:20 pm.



14. I hereby certify that the foregoing is true and correct

Signed

Cheryl Cameron

Title

Environmental Analyst

4/15/99

(This space of Federal or State office use.)

Approved by

Title

Date

Conditions of approval, if any:

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***See Instruction on Reverse Side**

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR Coastal Oil & Gas Corporation
ADDRESS P.O. Box 1148
Vernal, Utah 84078

OPERATOR ACCT. NO. N 0230

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	APT NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
A	99999	12548	43-047-33292	Ouray #35-80	NESW	35	85	21E	Uintah	2/6/99	2/6/99
WELL 1 COMMENTS: Spud on 2/6/99 990419 entity added; KDR											
B	99999	2900	43-047-33226	NBU #248	NWSW	21	105	21E	Uintah	12/27/98	12/27/98
WELL 2 COMMENTS: Spud on 12/27/98 990419 entity added; (not Butter's w/WSMVD) KDR											
	99999	11868	43-047-32698	Tribal 2-50 (le-entry)	NWNE	2	95	21E	Uintah	4/9/99	4/9/99
WELL 3 COMMENTS: WSTC Spud on 4/9/99 990419 entity added to WSTC P2. KDR											
A	99999	12549	43-047-33287	Glen Bench 12-36-8-21	NWSW	36	85	21E	Uintah	2/21/99	2/21/99
WELL 4 COMMENTS: Spud on 2/21/99 990419 entity added. KDR											
WELL 5 COMMENTS: Amended											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)


Signature

Environmental Analyst 4/15/99

Title Date

Phone No. 435-781-7023

T-834 P.02/02 F-888

4357894436 FROM-COASTAL OIL AND GAS DOWNSTAIRS SECRETARY

17-May-99 10:52am

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Expires: February 25, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2888	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uintah & Ouray	
2. NAME OF OPERATOR Coastal Oil & Gas Corporation						7. UNIT AGREEMENT NAME N/A	
3. ADDRESS AND TELEPHONE NO. P.O. Box 1148 Vernal, UT (435) 781-7023						8. FARM OR LEASE NAME, WELL NO. Tribal 2, Well # 50	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface NW/NE 2110' FNL & 831' FEL 0460' FEL 1980' FEL At top prod. interval reported below At total depth						9. API WELL NO. 43-047-32698	
14. PERMIT NO. 43-047-32698 DATE ISSUED _____						10. FIELD AND POOL, OR WILDCAT Wasatch	
15. DATE SPUDDED 3/9/99 16. DATE T.D. REACHED 3/19/99 17. DATE COMPL. (Ready to prod.) 4/9/99						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 2, T9S, R21E	
18. ELEVATIONS (DF, RKB, RT, CR, ETC.)* RKB 4741'						12. COUNTY OR PARISH Uintah 13. STATE UT	
20. TOTAL DEPTH, MD & TVD 6,900'		21. PLUG BACK T.D., MD & TVD 6811'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY X ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Wasatch 6447' - 6206' - 6180' - 6076'						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GBL - CNL mid Log 3-99						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
4 1/2	11.6 #	7375'		Refer to attached Chrono's			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	6044'	
31. PERFORATION RECORD (Interval, size and number) 6447' - 2 SPF, 6206', 6180' & 6076' 4 SPF 14 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED Refer to attached Chrono's			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4/10/99		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHUCK SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL.	GAS-MCF	WATER-BBL.	GAS-OIL RATIO
4/27/99	24	16/64		0	1310	7	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF	WATER-BBL.	OIL GRAVITY-API (CORR.)	
420	500		0	1310	7		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold & Used for Fuel						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Chrono's							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED <i>Cheryl Cameron</i>		TITLE Cheryl Cameron Environmental Analyst				DATE 06/04/99	

*(See Instructions and Spaces for Additional Data on Reverse Side)

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See Spaces for Additional Data on Reverse Side

(3/89)

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s), and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES: Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		38. GEOLOGIC MARKERS				
Formation	Top	Bottom	Description, contents, etc.	Name	Top	
					Meas. Depth	True Vert. Depth
				Top of Green River Top of Wasatch	2073' 5308'	

PERC**WELL CHRONOLOGY REPORT****WELL NAME : TRIBAL #2-50****DISTRICT : DRLG****FIELD : OURAY****LOCATION :****COUNTY & STATE : UINTAH****UT****CONTRACTOR : COASTALDRIL****WI% : AFE# :****API# : 43 047 32698****PLAN DEPTH :****SPUD DATE : 3/7/99****DHC : CWC :****AFE TOTAL :****FORMATION :****REPORT DATE : 3/6/99****MD : 0****TVD : 0****DAYS :****MW :****VISC :****DAILY : DC : \$8,693****CC : \$0****TC : \$8,693****CUM : DC : \$17,441****CC : \$0****TC : \$17,441**

DAILY DETAILS : RIG UP TEST BOPS ANNULAR AND UP RIGHT MANIFOLD VLV 1500 PSI 10 MIN; PIPE AND JS CHOKE VIV 3000 PSI 10 MIN PIPE RAMS KILL CHECK AND OS CHOKE VLV; 3000 PSI 10 MIN; BLIND RAMS CHOKE MANIFOLD VLVs 3000 PSI 10 MIN; UPPER KELLY VLV 3000 PSI 10 MIN; DART VALVE 3000 PSI 10 MIN; INSTALL WR PU BHA AND DP

REPORT DATE : 3/7/99**MD : 2,697****TVD : 0****DAYS :****MW :****VISC :****DAILY : DC : \$9,017****CC : \$0****TC : \$9,017****CUM : DC : \$26,458****CC : \$0****TC : \$26,458**

DAILY DETAILS : PU BHA AND DP TAG AT 2708 SET SLOP TANK RU D SANDER AND CENTERFUGE POOH TIH BREAK CIRC POOH PU WHIPSTOCK TOOLS TIH; RU DIALOG ORIENT WHIPSTOCK NORTH SET AT 2713 RD DIALOG KELLY UP BRK CIRC; CUT WINDOW AT 2694-2697 CIRC POOH

REPORT DATE : 3/8/99**MD : 2,920****TVD : 0****DAYS :****MW :****VISC :****DAILY : DC : \$21,028****CC : \$0****TC : \$21,028****CUM : DC : \$47,486****CC : \$0****TC : \$47,486**

DAILY DETAILS : POOH; LD STARTING MILL AND ORIENTATION SUB PU WINDOW MILL; WATER; BS AND TIH PU KELLY; BREAK CIRC AND COMPLETE WINDOW IN CASING AT 2709 POOH; LD MILL RIG SERVICE; FUNCTION TEST BOPS MAKE UP BIT #1; TIH 72 STD DRLG 2709-2920

REPORT DATE : 3/9/99**MD : 3,262****TVD : 0****DAYS :****MW :****VISC :****DAILY : DC : \$34,023****CC : \$0****TC : \$34,023****CUM : DC : \$81,508****CC : \$0****TC : \$81,508**

DAILY DETAILS : DRLG 2920-2940 POOH FOR BIT #2; TRIP THRU ROTATING HEAD RUBBER BREAK BIT #1; PU BIT #2; INSTALL NEW FLOAT TIH; LD 8 JTS DP WASH AND REAM 240' FROM 2700-2940 RS AND SURVEY AT 2880 2 DEGR DRLG 2940-3262 DRLG BREAKS 2982-2998 3024-3092 3110-3128 3172-3170

REPORT DATE : 3/10/99**MD : 3,851****TVD : 0****DAYS :****MW :****VISC :****DAILY : DC : \$12,337****CC : \$0****TC : \$12,337****CUM : DC : \$93,845****CC : \$0****TC : \$93,845**

DAILY DETAILS : DRLG 3107-3384 RIG SER; SWITCH TO PROPANE DRLG 3384-3478 SURVEY AT 3431 1 DEGR DRLG 3478-3851' (29.8 ROP)

REPORT DATE : 3/11/99**MD : 4,276****TVD : 0****DAYS :****MW : 8.3****VISC : 27****DAILY : DC : \$12,089****CC : \$0****TC : \$12,089****CUM : DC : \$105,934****CC : \$0****TC : \$105,934**

DAILY DETAILS : DRLG 3851-3945 SURVEY AT 3901 1-1/2 DEGR DRLG 3945-4158 RIG MAINTENANCE DRLG 4158-4174 FILL MUD TANKS WITH H2O; CIRC AND PUMP SWEEPS FOR TIGHT HOLE AT 4194 DRLG 4194-4276 TRIP FOR BIT #2; PU BIT #3; FUNCTION TEST BOPS; TIH

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE ; 3/12/99

MD : 4,745TVD : 0

DAYS :

MW : 8.4VISC : 27DAILY : DC : \$54,832CC : \$0TC : \$54,832CUM : DC : \$160,765CC : \$0TC : \$160,765

DAILY DETAILS : MU BIT #3 TIH WASH AND REAM 75' TO 4276 BREAK IN BIT AND DRLG 4276-4468 RIG SER
AND SURVEY AT 4424 1-1/2 DRLG 4468-4745 CBU PREP TO SWITCH TO OBM

PERC**WELL CHRONOLOGY REPORT****WELL NAME : TRIBAL #2-50****DISTRICT : DRLG****FIELD : OURAY****LOCATION :****COUNTY & STATE : UINTAH****UT****CONTRACTOR : COASTALDRIL****WI% : AFE# :****API# 43 047 32698****PLAN DEPTH :****SPUD DATE : 3/7/99****DHC : CWG :****AFE TOTAL :****FORMATION :**

REPORT DATE 3/13/99 **MD :** 4.933 **TVD :** 0 **DAYS :** **MW :** 8.6 **VISC :** 48
DAILY : DC \$19,286 **CC :** \$0 **TC :** \$19,286 **CUM : DC** \$180,052 **CC** \$0 **TC** \$180,052
DAILY DETAILS : CLEAN MUD PITS FILL MUD TANKS AND BREAK CIRC WITH OBM; CIRC AND BUILD VOL AT 35
 STK AT 600 PSI DRLG 4745-4933

REPORT DATE 3/14/99 **MD :** 5.190 **TVD :** 0 **DAYS :** **MW :** 8.5 **VISC :** 48
DAILY : DC \$32,815 **CC :** \$0 **TC :** \$32,815 **CUM : DC** \$212,867 **CC** \$0 **TC** \$212,867
DAILY DETAILS : SURVEY AT 4889 DRLG 4930-4964 RIG SER AND SURVEY AT 4920 DRLG 4964-4996 RIG
 MAINTENANCE DRLG 4996-5190

REPORT DATE 3/15/99 **MD :** 5.534 **TVD :** 0 **DAYS :** **MW :** 8.7 **VISC :** 47
DAILY : DC \$9,818 **CC :** \$0 **TC :** \$9,818 **CUM : DC** \$222,684 **CC** \$0 **TC** \$222,684
DAILY DETAILS : DRLG 5190-5320 TRIP FOR BIT #4; DROP SURVEY REPLACE ROTATING HEAD; FUNCTION
 TEST BOPS; FILL PIPE TIH PU KELLY AND WASH TO BOTTOM 24' BREAK IN BIT; DRLG
 5320-5534'

REPORT DATE 3/16/99 **MD :** 5.991 **TVD :** 0 **DAYS :** **MW :** 9.1 **VISC :** 45
DAILY : DC \$42,068 **CC :** \$0 **TC :** \$42,068 **CUM : DC** \$264,753 **CC** \$0 **TC** \$264,753
DAILY DETAILS : DRLG 5534-5541 POOH FOR BIT #5; BUILD AND PUMP SLUG; FUNCTION TEST BOPS PU BIT
 #5; TIH; FILL PIPE WASH AND REAM 174' TO BOTTOM DRLG 5541-5742 RIG MAINTENANCE
 DRLG 5742-58689 SURVEY AT 5824'; MISS RUN DRLG 5868-5899 SURVEY AT 5855 7
 DEGR DRLG 5899-5930 SURVEY AT 5886 7 DEGR ON 14 DEGR CHART DRLG 5930-5991
 WITH 4-5000 AT 160 RPM

REPORT DATE 3/17/99 **MD :** 6.425 **TVD :** 0 **DAYS :** **MW :** 9.3 **VISC :** 41
DAILY : DC \$17,012 **CC :** \$0 **TC :** \$17,012 **CUM : DC** \$281,764 **CC** \$0 **TC** \$281,764
DAILY DETAILS : DRLG 5991-6049; ROTARY TABLE 160 RPM 4000/5000 WOB SURVEY AT 6005 DRLG 6049-6244
 RIG MAINTENANCE SURVEY AT 6250 12-1/4 DEGR DRLG 6294-6325 SURVEY AT 6281 13
 DEGR DRLG 6325-6387 SURVEY AT 6343 12-1/4 DEGR DRLG 6387-6425 DRLG BREAK
 6174-6210

REPORT DATE 3/18/99 **MD :** 6.573 **TVD :** 0 **DAYS :** 10 **MW :** 9.3 **VISC :** 44
DAILY : DC \$12,301 **CC :** \$0 **TC :** \$12,301 **CUM : DC** \$294,066 **CC** \$0 **TC** \$294,066
DAILY DETAILS : DRLG 6425-6511 SURVEY AT 6467 15 DEGR DRLG 6511-6517 TRIP; FUNCTION TEST BOPS
 PU BIT #6 AND STABILIZER AT 60'; TRIP IN BHA AND 22 STDS CUT AND SLIP 66' DL TIH
 WASH 30' TO BOTTOM DRLG 6517-6573

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE 3/19/99 MD: 6,766 TVD: 0 DAYS: 11 MW: 9.6 VISC: 46
DAILY: DC \$16,823 CC: \$0 TC: \$16,823 CUM: DC \$310,889 CC \$0 TC \$310,889
DAILY DETAILS: DRLG 6573-6604' SURVEY AT 6560 14 DEGR DRLG 6604-6635 RIG MAINTENANCE
SURVEY 6591 13 DEGR CIRC PUMP SLUG TRIP FOR BIT PU BIT #7; 1 STAB TIH 30 STDS
KELLY UP FILL PIPE TIH WASH AND REAM 30' TO BOTTOM DRLG 6635-6966

PERC**WELL CHRONOLOGY REPORT****WELL NAME : TRIBAL #2-50****DISTRICT : DRLG****FIELD : OURAY****LOCATION :****COUNTY & STATE : UINTAH****UT****CONTRACTOR : COASTALDRIL****WI% : AFE# :****API# : 43 047 32698****PLAN DEPTH :****SPUD DATE : 3/7/99****DHC : CWC :****AFE TOTAL :****FORMATION :****REPORT DATE : 3/20/99****MD : 6,900****TVD : 0****DAYS : 12****MW : 9.6****VISC : 45****DAILY : DC : \$19,388****CC : \$0****TC : \$19,388****CUM : DC : \$330,276****CC : \$0****TC : \$330,276**

DAILY DETAILS : DRLG 6766-6797 SURVEY 6753 15-1/4 DEGR DRLG 6797-6900 CIRC; PUMP SLUG SHORT TRIP; NO FILL PUMP SLUG; TRIP OUT SLM 6900.29 RU SCHLUMBERGER; RUN LOGS; LOGGERS DEPTH 6900.30 TRIP IN 21 STDS; FILL PIPE RIG UP WESTATES; LD DP

REPORT DATE : 3/21/99**MD : 6,900****TVD : 0****DAYS : 13****MW :****VISC :****DAILY : DC : \$0****CC : \$110,524****TC : \$110,524****CUM : DC : \$330,276****CC : \$110,524****TC : \$440,800**

DAILY DETAILS : RIG UP WESTATES CASERS LD DP TRIP IN 21 STDS LD DP TIH 25 STDS LD DP;; BREAK KELLY; LD BHA RU; RUN 154 JTS 4.5 11.6# LTC CSG RIG DOWN CASERS; CIRC CEMENTING; SAFETY MEETING; TEST LINES 2500 PSI; PUMP 10 BBL H2O; 20 BBL SPACER 10 BBL H2O; 10 BBL CEMENT 50/50 POZ AT 14.3 PPG; WASH LINES; DROP PLUG; DISPLACE WITH 106 BBL H2O 2149;; BUM PLUG 500 OVER RIG DOWN HALLIBURTON ND SET SLIPS AT 50000 CUT OFF CSG CLEAN MUD TANKS; RIG RELEASED AT 0500 HRS

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

TRIBAL #2-50
OURAY FIELD
UINTAH COUNTY, UT

WI: AFE:
TD: PBTD:
PERFS:

CWC(M\$):

(DEEPEN & RE-COMPLETE)

AFE# PENDING

PREP TO CIRC OUR PKR FLUID&POOH 1 1/2"TBG
12/22/98 MI & RU GENERAL WELL SERVICE RIG #101. HOOK UP PUMP LINES. SET & FILL WATER TANK. SDFN

RIH W/CMT RETAINER-PREP TO SQUEEZE
12/23/98 RU ADLER HOT OIL UNIT & THAW OUT WELL HEAD. CIRCULATE OUT PACKER FLUID W/HOT WATER. ESTABLISH INJECTION RATE DOWN 2 7/8" TBG W/HOT WATER=1-1/2BPM @ 120 PSI. ISIP, VAC. NDWH, NUWH. POOH & LAY DOWN 81 JTS (2720') 1 1/2", 1 J, 10rd TBG. STING OUT OF PACKER @ 2730'. POOH W/ 2 7/8" TBG & LAY DOWN SEAL ASSEMBLY. SDFN

WORT
12/24/98 THAW OUT AIR LINES ON RIG. PU & RIH W/7" ARROW CEMENT RETAINER, SETTING TOOL & STINGER. SET RETAINER @ 2719'. RU B-J SERV. PRESS. TEST TBG & CSG TO 2000 PSI - OK. ESTABLISH INJECTION RATE DOWN 2 7/8" TBG.- 2.5 BPM @ 293 PSI. PUMPED 150 SX CLASS "G" CMT+3% CACL2 MAX PRESS 520 PSI. DISP CMT TO RETAINER(-1BBL). STUNG OUT OF RETAINER. REVERSED OUT 1 BBL. CMT W/35 BBLS WTR RD B-J, POOH & LAY DOWN 87 (2729') JTS 2 7/8" 6.5 # 8rd EUE TBG, SETTING TOOL & STINGER. NDBOP & CAPPED WELLHEAD. RD & MO GENERAL WELL SERVICE RIG # 101. SDFN

04/02/99 RD & MO PU ON NBU # 264 ROAD RIG TO TRIBAL # 2-50 MI & RI CWS # 26 PU. SDFD & WO PROCEDURE. RIG REPAIR FIX HYD TANK.

04/06/99 CALL OUT CREW NDWH, NUBOP. PU 3 7/8" MILL & SCRAPER, RIH PICKING UP 220 JTS 2 3/8" TBG OFF THE FLOAT, EOT @ 6824'. REV CIRC WELL WITH 95 BBL. 3% KCL. POOH W/13 JTS 2 3/8" TBG. EOT @ 6442'. SWI, SDFD.

04/07/99 RU HES. SPOT 500 GAL. 15% HCL W/ ADDITIVES ACROSS INT. F/ 6,076' - 6,447'. RD HES. POOH W/ TBG. & LD MILL & CSG SCRAPER. RU CUTTERS. RUN GR-CCL-CBL F/ PBTD TO 2,100'. TOC @ 2,23'. WL PBTD @ 6,811'. PRESS TEST CSG TO 4,500#. (HELD). HOOK UP TO PRESS TEST 7" X 4 1/2" CSG ANNULUS TO 1,000#, W/2 BBLS. RIH W 3 1/8" SELECT FIRE GUN. - 12 GRAM CHARGE. PERF @ 6,447' - 2 SPF, 6,206', 6,180' & 6,076' - 4 SPF. 14 HOLES. 0 PRESS. FL - SURFACE. POOH & RD CUTTERS. SI, WO FRAC.

04/08/99 FLOW TESTING. FRAC PERFS 6,076' - 6,447' W/146,700# 20/40 SAND, DELTA FRAC W/SAND WEDGE. AIR - 30 BPM @ 2,250#. ISIP - 1,270#. OPEN WELL TO TNK ON 12/64 CK. FLOW 4 HRS. CP - 900# TO 160#. BLOW WELL DWN. RIH W/ NC, SN, & 2 3/8" TBG. LAND TBG @ 6,044', SN @ 6,011'. LEAVE WELL FLOWING TO TNK ON 48/64 CK. FCP - 60#, FTP - 10#. FLOW 3 HRS ON 48/64 CK. FTP - 5#, CP - 50#. REC 22 BLW / 3 HRS - LIGHT SAND. OPEN WELL UP. ND FRAC VALVE & NU BOP'S. RU FLOOR & TBG EQUIP. PU NC & SN & RIH W/2 3/8" TBG. PU HANGER LAND W/194 JTS 2 3/8" TBG. EOT - 6,044'. & SN @ 6,011'. RD FLOOR & TBG. EQUIP. ND BOP'S, NU WH. HOOK UP FLOW LINE TO TANK. FLOW WELL 50 BBLS WHILE RIH TO ND, NU. FCP - 60#. FTP - 10#

04/08/99 FLOW BACK REPORT - 12 HRS. CP - 50 - 1,040#, TP - 5 - 1,460# 48/64 CK TO 18/64 CK. REC 518 BBLS. LIGHT SAND TO START, HEAVY BY MIDNIGHT, BACK TO LIGHT BY MORNING.

04/09/99 FLOW TEST. FLOWING ON 18/64 CK. EST PROD RATE 2,500 MCFPD, FTP - 1,450# TO 1,250#, CP - 1,100# TO 1,240#, LIGHT TO TRACE OF SAND. 4 BWPH TO 0. REC 58 BW / 24 HRS. RDMO CWS # 26. SDFD. CONT WELL FLOWING ON 18/64 CK.

FLOW BACK REPORT. FLOWED WATER FROM 10:00 A.M. TO 4:00 P.M. 18/64 CK. FLOWED 49 BBLS. 4:00 P.M. TO 6:00 A.M. FLOWING - 2,500 MCF, 14 BW, FTP - 1,380# - 1,250. CP - 1,400# - 1,560#. 18/64 CK. LLTR: 545
TURNUED TO SALES - 12:20 P.M.

04/10/99 806 MCF, 0 COND, 11 H2O, 1600 FTP, 1660 SICP, 225 LP, 9/64 CK

04/11/99 1,385 MCF, 0 COND, 0 H2O, 1450 FTP, 1520 SICP, 240 LP, 9/64 CK

04/12/99 1,396 MCF, 0 COND, 2 H2O, 1380 FTP, 1420 SICP, 242 LP, 9/64 CK

04/13/99 1,399 MCF, 0 COND, 0 H2O, 1300 FTP, 1340 SICP, 245 LP, 9/64 CK

04/14/99	1,630 MCF, 0 COND. 1 H2O, 1,110 FTP, 1,180 SICP, 244 LP, 10/64 CK
04/15/99	1,711 MCF, 0 COND. 2 H2O, 1,000 FTP, 1,100 SICP, 262 LP, 11/64 CK
04/16/99	1,487 MCF, 0 COND. 6 H2O, 900 FTP, 1000 SICP, 283 LP, 12/64 CK
04/17/99	1621 MCF, 0 COND. 8 H2O, 820 FTP, 900 SICP, 270 LP, 14/64 CK
04/18/99	1,609 MCF, 0 COND, 7 H2O, 710 FTP, 800 SICP, 269 LP, 20/64 CK
04/19/99	1,513 MCF, 0 COND. 5H2O, 680 FTP, 740 SICP, 271 LP, 20/64 CK
04/20/99	1,439 MCF, 0 COND. 5 H2O, 650 FTP, 720 SICP, 281 LP, 20/64 CK
	FINAL REPORT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:

8 South 1200 East CITY Vernal

STATE Utah ZIP 84078

PHONE NUMBER:

435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Name Change

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT)

John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT)

John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

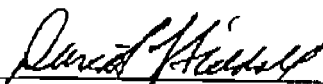
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


(Margaret E. Roark, Assistant Secretary)

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized


Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300

Fax: (435) 722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS
2. CDW/		5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X MergerThe operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
K SNOW KNIGHT 4 23 (9C-191)	43-047-30749	130	04-09S-20E	INDIAN	GW	P
TRIBAL 4-122 (9C-191)	43-047-33717	99999	04-09S-20E	INDIAN	GW	APD
TRIBAL 1 WELL 54 (UTU 76246)	43-047-32467	11850	01-09S-21E	INDIAN	GW	P
MCCOOK 1-66 (UTU 76246)	43-047-33336	12561	01-09S-21E	INDIAN	GW	P
TRIBAL 1-125 (UTU 76246)	43-047-33414	12805	01-09S-21E	INDIAN	GW	P
TRIBAL 1-126	43-047-33415	12804	01-09S-21E	INDIAN	GW	P
MCCOOK 1-142 (UTU 76246)	43-047-33455	12790	01-09S-21E	INDIAN	GW	P
TRIBAL 1-163 (UTU 76246)	43-047-33747	13148	01-09S-21E	INDIAN	GW	P
ANKERPONT ETAL 2 6 (9C-187)	43-047-30572	75	02-09S-21E	INDIAN	GW	P
TRIBAL 2 WELL 50 (9C-187)	43-047-32698	11868	02-09S-21E	INDIAN	GW	P
TRIBAL 2-102 (9C-187)	43-047-33379	13023	02-09S-21E	INDIAN	GW	DRL
PAWWINNEE ETAL 3 10 (9C-186)	43-047-30662	85	03-09S-21E	INDIAN	GW	P
SHOYO 37A	43-047-32655	11737	03-09S-21E	INDIAN	GW	S
SHOYO 3-59 (9C-186)	43-047-33277	12553	03-09S-21E	INDIAN	GW	P
OURAY 3-74 (9C-186)	43-047-33278	99999	03-09S-21E	INDIAN	GW	APD
OURAY 3-75 (9C-186)	43-047-33279	99999	03-09S-21E	INDIAN	GW	APD
SHOYO 3-162 (9C-186)	43-047-33868	13242	03-09S-21E	INDIAN	GW	DRL
SERAWOP 4-13 (84C-725)	43-047-30663	191	04-09S-21E	INDIAN	GW	P
BLUE FEATHER 4-30 (84C-721)	43-047-31000	190	04-09S-21E	INDIAN	GW	P
SERAWOP 4-103 (84C-725)	43-047-33376	99999	04-09S-21E	INDIAN	GW	APD

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 09/04/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 09/04/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

INDIAN BOND VERIFICATION:

1. Indian well(s) covered by Bond No.: 103601473

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to:
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.


We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono



JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

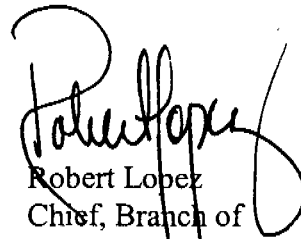
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER.
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME.
3. ADDRESS OF OPERATOR: 9 Greenway Plaza Houston TX 77064-0995		7. UNIT or CA AGREEMENT NAME
PHONE NUMBER: (832) 676-5933		8. WELL NAME and NUMBER: Exhibit "A"
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:
		COUNTY:
		STATE UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

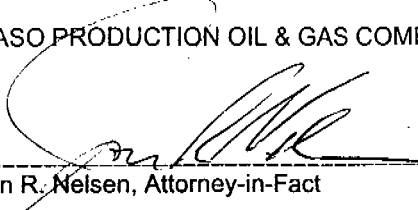
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

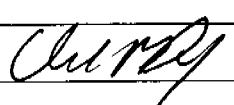
EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.	
NAME (PLEASE PRINT) David R. Dix	TITLE Agent and Attorney-in-Fact
SIGNATURE 	DATE 12/17/02

(This space for State use only)

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allotted or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zc. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Date

March 4, 2003

Approved by

THIS SPACE FOR FEDERAL OR STATE USE

Title

Date

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No.

Unit:

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
TRIBAL 1-205	02-09S-21E	43-047-34524	99999	INDIAN	GW	APD
TRIBAL 2-206	02-09S-21E	43-047-34478	13541	INDIAN	GW	P
TRIBAL 2-207	02-09S-21E	43-047-34569	99999	INDIAN	GW	APD
TRIBAL 2-102	02-09S-21E	43-047-33379	13023	INDIAN	GW	P
TRIBAL 2 50	02-09S-21E	43-047-32698	11868	INDIAN	GW	P
ANKERPONT 2-6	02-09S-21E	43-047-30572	75	INDIAN	GW	P
PAWWINNEE ETAL 3-10	03-09S-21E	43-047-30662	85	INDIAN	GW	P
SHOYO 37	03-09S-21E	43-047-32535	11714	INDIAN	GW	PA
SHOYO 37 37A	03-09S-21E	43-047-32655	11737	INDIAN	GW	S
SHOYO 3-59	03-09S-21E	43-047-33277	12553	INDIAN	GW	P
SHOYO 3-162	03-09S-21E	43-047-33868	13242	INDIAN	GW	P
PAWWINNEE 3-181	03-09S-21E	43-047-34019	13283	INDIAN	GW	P
OURAY 3-74	03-09S-21E	43-047-33278	99999	INDIAN	GW	APD
OURAY 3-75	03-09S-21E	43-047-34424	99999	INDIAN	GW	APD
SERAWOP 4-13	04-09S-21E	43-047-30663	191	INDIAN	GW	P
SERAWOP 4-46	04-09S-21E	43-047-33504	99999	INDIAN	GW	APD
SERAWOP 4-103	04-09S-21E	43-047-33376	99999	INDIAN	GW	APD
BLUE FEATHER 4-30 (CR-84C721)	04-09S-21E	43-047-31000	190	INDIAN	GW	P
SANTIO 4-191	04-09S-21E	43-047-34048	99999	INDIAN	GW	APD
CESSPOOCH ETAL 5 14 (CR-4)	05-09S-21E	43-047-30675	90	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/26/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/26/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

5. Lease Serial No.

MULTIPLE WELLS- SEE ATTACHED

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

MULTIPLE WELLS- SEE ATTACHED

8. Well Name and No.

MULTIPLE WELLS- SEE ATTACHED

9. API Well No.

MULTIPLE WELLS- SEE ATTACHED

10. Field and Pool, or Exploratory Area

OURAY

11. County or Parish, State

UINTAH COUNTY, UTAH

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)

435-781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

MULTIPLE WELLS- SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>VARIANCE</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III C. a. requiring each sales tank be equipped with a pressure- vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. To 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & Gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DEBRA DOMENICI

Title

ENVIRONMENTAL ASSISTANT

Signature

Debra Domenici

Date

July 9, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

COPY SENT TO OPERATOR

Date:

Initials:

7-16-04
LHO

By:

[Signature]

RECEIVED

JUL 14 2004

ALL WELLS ROCKY MOUNTAIN GAS- OURAY ENARDO VARIANCE

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
SERAWOP 34-038	SWSW SEC 34, T8S, R21E	14-20-H62-3009	9C-178	4304733290
TABBEE 03-120	SWNE SEC 3, T9S, R20E	14-20-H62-3016	9C-210	4304733682
TABBEE 34-020	NENW SEC 34, T08S, R20E	14-20-H62-2998	9C-207	4304730734
TABBEE 34-108	SWNE SEC 34, T8S, R20E	14-20-H62-2997	9C-207	4304733410
TABBEE 34-109	NESW SEC 34, T8S, R20E	14-20-H62-2999	9C-208	4304733411
TABBEE 34-110	SWSE SEC 34, T8S, R20E	14-20-H62-2997	9C-208	4304733412
TRIBAL 35-210	SWSW SEC 35, T8S, R20E	14-20-H62-3000	9C-184	4304734476
TRIBAL 36-148	SWSE SEC. 36, T8S, R21E	14-20-H62-3014	9C-205	4304734507
UTE TRIBAL 02-050	NWNE LOT 2, SEC 2 T09S, R21E	14-20-H62-2888	9C-187	4304732698
UTE TRIBAL 02-102	SENE SEC 2, T9S, R21E	14-20-H62-2888	9C-187	4304733379
UTE TRIBAL 02-206	SWNE SEC 2, T9S, R21E	14-20-H62-2888	9C-187	4304734478
UTE TRIBAL 04-123	NWNE SEC 4, T9S, R20E	14-20-H62-2942	9C-191	4304734086
UTE TRIBAL 06-01	NENW SEC 6, T9S, R22E	14-20-H62-2890	CR-12	4304730667
UTE TRIBAL 32-03 D3E	NENW LOT 3 SEC 32, T4S, R3E	14-20-H62-4836		4304733160
UTE TRIBAL 35-016	NWSE SEC 35, T8S, R20E	14-20-H62-2870	9C-184	4304730666
UTE TRIBAL 35-019	NESE SEC. 35, T8S, R21E	14-20-H62-2888	9C-182	4304730665
UTE TRIBAL 35-112X	NWSW SEC 35, T8S, R20E	14-20-H62-3000	9C-184	4304734473
UTE TRIBAL 35-113	SESW SEC 35, T8S, R20E	14-20-H62-3001	9C-184	4304733396
UTE TRIBAL 36-017	NWSE SEC 36, T8S, R21E	14-20-H62-2889	9C-205	4304730682
UTE TRIBAL 36-065	NESE SEC 36, T8S, R21E	14-20-H62-2889	9C-205	4304733293
WEEKS 06-154	NESE SEC 6, T9S, R21E	14-20-H62-3021	CR-144	4304733924
WISSIUP 36-015	NWSE SEC 36, T8S, R20E	14-20-H62-3003	CR-I-219	4304730700
WYASKET 33-026	NWSE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304730907
WYASKET 33-106	SESE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304733409
WYASKET 33-219	SWSE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304734477

ALL WELLS ROCKY MOUNTAIN GAS- OURAY ENARDO VARIANCE

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
ANKERPONT 31-012	SWSE SEC 31, T8S, R21E	14-20-H62-3007	9C-209	4304730699
ANKERPONT 31-039	LOT 3 SEC 31, T8S, R21E	14-20-H62-3006	9C-209	4304733339
ANKERPONT 31-086	SESW SEC 31, T8S, R21E	14-20-H62-3006	9C-209	4304733384
ANKERPONT 35-036	NESW SEC 35, T8S, R21E	14-20-H62-3012	9C-182	4304731960
ANKERPONT ETAL 02-06	LOT 3 SEC 2, T9S, R21E	14-20-H62-3012	9C-187	4304730572
ARCHEE 01-117	NWNE SEC 1, T9S, R20E	14-20-H62-3015	CR-168	4304733388
BLACK 05-044	NESW SEC 5, T9S, R21E	14-20-H62-3020	CR-4	4304732537
BLACK 06-035	SENE SEC 6, T9S, R21E	14-20-H62-3021	9C-179	4304731872
BLACK 06-155	NENE SEC 6, T9S, R21E	14-20-H62-3021	9C-000179	4304734960
BLUEFEATHER 04-30	NESE SEC 4, T9S, R21E	14-20-H62-3650	UT080P49-84C721	4304731000
CTB-E1S	NESW SEC 1, T9S, R21 E			
CTB-E2S	NWSE SEC 2, T9S, R21 E			
CTB-E30S	SESW SEC 30, T8S, R22E			
CTB-E31N	SESW SEC 31, T8S, R22E			
CTB-E34S	SWSE SEC 34, T8S, R21E			
CTB-E35N	SWNE SEC 35, T8S, R21E			
CTB-E35S	NWSE SEC 35, T8S, R21E			
CTB-E36S	SWSW SEC 36, T8S, R21E			
CTB-E6N	NENW SEC 6, T9S, R22E			
CTB-W1S	SWSE SEC 1, T9S, R20E			
CTB-W31N	SESW SEC 31, T8S, R21E			
CTB-W32SE	NWSE SEC 32, T8S, R21E			
CTB-W33S	NWSE SEC 33, T8S, R21E			
CTB-W34N	SESW SEC 34, T8S, R20E			
CTB-W35N	SWNE SEC 35, T8S, R20E			
CTB-W36S	NESE SEC 36, T8S, R20E			
CTB-W4S	NESE SEC 4, T9S, R21E			
CTB-W5S	SWSE SEC 5, T9S, R21E			
CTB-W6S	SWSW SEC 6, T9S, R21E			
DM ICE FRIDAY 34-22	NESE SEC 34, T8S, R20E	14-20-H62-2997	9C-208	4304730753
DUNCAN FED 33-09	SWSE SEC 33, T8S, R21E	14-20-H62-3701	NRM-1705	4304730643
FEDERAL 33-93	SWSW SEC 33, T8S, R21E	UTU9809	NRM-1705	4304733386
FEDERAL 35-05	NWNW SEC 35, T8S, R21E	UTU8621	NRM-1604	4304730563
HALL ETAL 31-018	NWNW SEC 31, T8S, R22E	FEE	NRM-1887	4304730664
IGNACIO 33-107	SESW SEC 33, T8S, R20E	14-20-H62-2995	CR-172	4304733674
IGNACIO 33-221	NESW SEC 33, T8S, R20E	14-20-H62-2995	CR-172	4304734475
JENKS 05-011	LOT 3 SEC 5, T9S, R21E	14-20-H62-3008	9C-183	4304730726
K SNOW KNIGHT 04-23	NENW SEC 4, T9S, R20E	14-20-H62-2942	9C-191	4304730749
KNIGHT 4-124	LOT 5 SEC 4, T9S, R20E	14-20-H62-3017	9C-191	4304733675
KURIP 01-027	NENW SEC 1, T9S, R20E	14-20-H62-3004	CR-168	4304730962
McCOOK 01-170	SWNW SEC 1, T9S, R21E	14-20-H62-4729	UTU76246	4304733997
MTN LION ETAL 34-2	NESE SEC 34, T8S, R21E	14-20-H-62-3010	9C178	4304730338
OURAY 06-066	NWSE SEC 6, T9S, R21E	14-20-H62-3022	CR-144	4304733284
OURAY 06-071	SESW SEC 6, T9S, R21E	14-20-H62-3028	CR-144	4304733285
OURAY 06-084	SWNW LOT 5 SEC 6, T9S, R21E	14-20-H62-3023	CR-144	4304734026
OURAY 32-070	SWSE SEC 32, T8S, R21E	14-20-H62-3024	9C-204	4304733289
OURAY 33-090	SESE SEC 33, T8S, R21E	14-20-H62-3650	NRM-1705	4304733381
OURAY 34-079	NESW SEC 34, T8S, R21E	14-20-H62-3009	9C-178	4304733291
OURAY 35-174	NENE SEC 35 T8S R21E	FEE	NRM-1604	4304733248
OURAY SWD 1	NENE SEC. 1, T9S, R21E	UTU-76246		4304733449
PAWWINNEE 34-049	SWSE SEC 34, T8S, R21E	14-20-H62-3010	9C-178	4304732694
PAWWINNEE ETAL 03-10	LOT 3 SEC 3, T9S, R21E	14-20-H62-3009	9C-186	4304730662
PINNACOOSE 06-03	SESW SEC 6, T9S, R21E	14-20-H62-3028	9C-179	4304730428
POST 03-024	NENW SEC 3, T9S, R20E	14-20-H62-3026	9C-210	4304730804
SANTIO 4-233	SWNW SEC. 4, T9S, R21E	14-20-H62-3894	UT08049I-84C725	4304734776
SERAWOP 04-013	SESW SEC 4, T9S, R21E	14-20-H62-3701	UT08049I-84C725	4304730663

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions:

Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name:

Condensate Shrinkage Economics

Is this job a well pull or production rig job ??? ☐ N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350 Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/860	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.42	\$/MCF

Production & OPX Detail:

	Before	After	Difference
Oil Production	0.192 BOPD	0.194 BOPD	0.002 BOPD
Gas Production	0 MCFPD	0 MCFPD	0 MCFPD
Wtr Production	0 BWPD	0 BWPD	0 BWPD
Horse Power	0 HP	0 HP	0 HP
Fuel Gas Burned	0 MCFPD	0 MCFPD	0 MCFPD

Project Life:

Life = 20.0 Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR = #DIV/0!

AT Cum Cashflow:

Operating Cashflow = (\$2,917) (Discounted @ 10%)

Payout Calculation:

Payout = $\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}}$ = 1

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = NEVER Years or #VALUE! Days

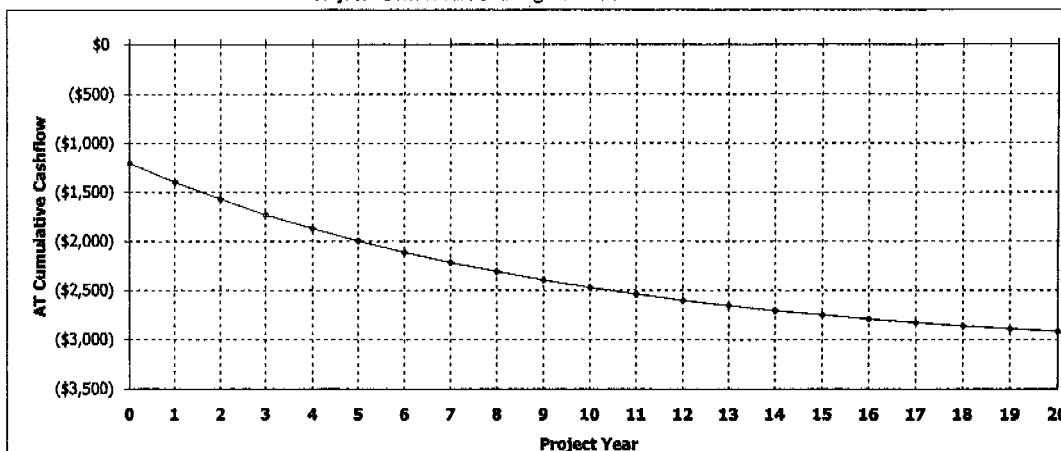
Gross Reserves:

Oil Reserves = 6 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bopd with no tank pressure. The production is increased to 0.196 Bopd if 6 o/s of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.
NBU/Ouray Field
RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%

80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%

80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%

80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):

N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078

Phone: 1-(435) 781-7024

TO: (New Operator):

N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078

Phone: 1-(435) 781-7024

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
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OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Signature

Randy Bayne

Title

DRILLING MANAGER

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

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UINTAH COUNTY, UTAH

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EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on reverse)